

FAT CHANCE OIL AND GAS, LLC

November 8, 2000

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit To Drill - Neponset #1

Attention:

Enclosed are duplicate copies of the Neponset #1 APD and required attachments for your approval.

If additional information is required, please direct all inquiries or requests to:

Casey Osborn
Operations Manager
Box 7370
Sheridan, Wyoming 82801
307-673-1500
307-673-1400 (Fax)

Thank you for your prompt attention.

Sincerely,



Casey Osborn
Operations Manager

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NOV 09 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Fat Chance Oil and Gas, LLC % Quenceo LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 7320 Sheridan Wyo. 82801 211 N. Robinson CITY Ok City STATE Ok ZIP 73102		8. WELL NAME and NUMBER: Neponset #1
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2014' FNL 1793' FWL 4581594 N AT PROPOSED PRODUCING ZONE: same 489792 E		9. FIELD AND POOL, OR WILDCAT: Wildcat
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 11 miles northwest of Evanston, Wyoming		10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE NW 35 8N 7E
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1793'		11. COUNTY: Rich
15. NUMBER OF ACRES IN LEASE: 52395		12. STATE: UTAH
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1734'		16. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80
18. PROPOSED DEPTH: 5000'		19. BOND DESCRIPTION: Utah DOGM Surety #885588C
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6417' GR		21. APPROXIMATE DATE WORK WILL START: 12/1/2000
		22. ESTIMATED DURATION: 10 days

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8" H-40 32.3#	500'	G-Poz 175 sx 1.77 12.5#
8 3/4"	7" K-55 23#	5000'	G-35/65 Poz 150 sx 2.34 11# lead
			50 sx 1.27 14.2# tail

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|---|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input checked="" type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Casey Osborn

TITLE Operations Manager

SIGNATURE

DATE November 8, 2000

(This space for State use only)

API NUMBER ASSIGNED:

43-033-30047

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11/30/00

By: [Signature]

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DIVISION OF
OIL, GAS AND MINING

T8N, R7E, S.L.B.&M.

1986 Alum. Cap,
0.4' High, Steel
Post, Scattered
Stones

N89°13'W - 81.16 (G.L.O.)

N0°27'E - G.L.O. (Basis of Bearings)
5441.92' (Measured)

1793'

2014' (Comp.)

NEPONSET #1

Elev. Ungraded Ground = 6417'

35

N00°20'E - 81.84 (G.L.O.)

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DIVISION OF
OIL, GAS AND MINING

1986 Alum. Cap,
0.6' High, Mound
of Stones

T8N
T7N

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

LATITUDE = 41°23'17"

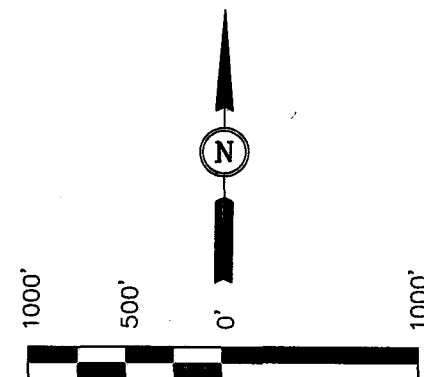
LONGITUDE = 111°07'20"

FAT CHANCE OIL & GAS, LLC

Well location, NEPONSET #1, located as shown in the SE 1/4 NW 1/4 of Section 35, T8N, R7E, S.L.B.&M. Rich County, Utah.

BASIS OF ELEVATION

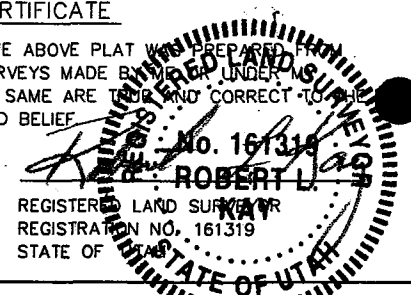
SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 35, T8N, R7E, S.L.B.&M. TAKEN FROM THE NEPONSET RESERVOIR NW QUADRANGLE, UTAH, RICH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6435 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-6-00	DATE DRAWN: 11-7-00
PARTY D.A. J.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE FAT CHANCE OIL & GAS, LLC	

Fat Chance Oil and Gas, LLC

P.O. Box 7370
Sheridan WY 82801
307-673-1500 Phone
307-673-1400 Fax

November 8, 2000

Utah Division of Oil, Gas and Mining
ATTN: Mike Hebertson
1594 W. North Temple
Suite 1210
Salt Lake City UT 84114-5801

Dear Sir :

We have enclosed two copies of our Designation of Agent or Operator. These need to be attached to the APDs for the Neponset #1 and the Neponset #2 that will be submitted on November 9, 2000 from our Evanston office.

If you have any questions, please do not hesitate to call.

Sincerely,



Lorna K. James
Comptroller

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**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 5

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Deseret

LEASE NUMBER: FEE

and hereby designates

NAME: Fat Chance Oil and Gas, LLC, an Oklahoma Limited Liability Company

ADDRESS: 211 North Robinson, 12th Floor

city Oklahoma City state OK zip 73102

as his (check one) agent ☐ / operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)

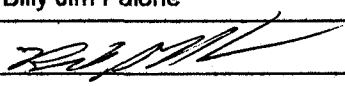
Township 8 North, Range 7 East, S.L.M.
Section 35: All

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 11/07/2000

BY: (Name) Billy Jim Palone
(Signature) 
(Title) Owner
(Phone) (307) 682-1621

OF: (Company) Palone Petroleum
(Address) P. O. Box 6
city Gillette
state WY zip 82717

FAT CHANCE OIL AND GAS, LLC

November 8, 2000

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RE: Confidentiality of information: Neponset #1

Attention:

Fat Chance Oil and Gas, LLC formally requests that submitted information on the Neponset #1 be held confidential.

Your cooperation is appreciated.

Sincerely,



Casey Osborn
Operations Manager/Agent

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DIVISION OF
OIL, GAS AND MINING

DRILLING PLAN

Operator: Fat Chance Oil and Gas, LLC
Neponset #1
T8N R7E, Rich County, Utah

1. ESTIMATED TOPS OF GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>	<u>Fluid</u>
Wasatch	Surface – 100'	Potential water sands
Fowkes	100' – 1200'	None
Adaville	1200' – 2500'	Water, Possible Gas
Frontier	2500' – 5000'	Water, Possible Gas

2. ESTIMATED DEPTHS OF ANTICIPATED WATER AND GAS FORMATIONS

The objective formation is the Frontier formation. Operator intends to evaluate shows in the Adaville and Frontier intervals. The anticipated tops are listed in section one of the drilling plan.

3. PRESSURE CONTROL EQUIPMENT

Minimum Specifications:

1. 11" 3M BOP stack consisting of an annular preventer, pipe ram, and blind ram.
2. 2M choke manifold consisting of two adjustable chokes and bleed line.
3. 3" Kill Line
4. 3" Choke Line

All components of the BOP stack are to be installed and pressure tested before drilling out from under the 9 5/8" surface casing. Rams, manifold and lines are to be tested to both a low pressure of 250 psi and a high pressure equal to the working pressure rating. The annular preventer is to be tested to 70% of the working pressure.

An adequate accumulator system will be utilized to hydraulically operate all components of the BOP equipment.

The surface casing will be pressure tested to 1000 psi.

The BOP equipment will be tested once every 30 days and whenever a pressure seal is broken.

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DIVISION OF
OIL, GAS AND MINING

DRILLING PLAN

Operator: Fat Chance Oil and Gas, LLC

Neponset #1

T8N R7E, Rich County, Utah

Operator will adhere to Utah Oil and Gas Conservation General Rule R649-3-7(Well Control).

4. CASING PROGRAM

Surface:

OD: 9 5/8"
Grade: H-40 or greater
Wt: 32.30# or greater
Cement: Cemented to surface with Lite and Tail Cements as required. Centralizers will be utilized to assure proper cement placement.

Production:

OD: 7"
Grade: J-55 or greater
Wt: 23# or greater
Cement: Cemented to cover and isolate all zones of interest with Lite and Tail cements as required. Centralizers will be utilized to assure proper cement placement.

Surface casing will be cemented to surface, thus protecting shallow aquifers and the associated water. All zones of interest will be identified and evaluated. After running production casing, cement will be displaced to cover the shallowest zone of interest. As necessary, stage tools will be utilized if hydrostatic heads are excessive. The casing program will consist of setting 9 5/8" surface casing and 7" production casing.

5. DRILLING FLUID PROGRAM

The drilling fluid will be a lightly treated fresh water native mud. Hole conditions will dictate if additives such as chemicals, gel or weighting materials are added. It is anticipated that occasional gel with LCM and/or polymer sweeps will be required to adequately clean the hole. Mud weight will be maintained at 9.5#/gal or less. Adequate quantities of barite to raise the mud weight to 10.5#/gal will be stored and available on location before drilling out the surface casing cement plug.

Mud pits will be visually monitored. The hole will be filled during trips and kept full at all times unless lost circulation is encountered.

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DIVISION OF
OIL, GAS AND MINING

DRILLING PLAN

Operator: Fat Chance Oil and Gas, LLC

Neponset #1

T8N R7E, Rich County, Utah

6. EVALUATION PROGRAM

Coring:

Due to the wildcat status of the proposed well, coring is not anticipated.

Logging:

One-man logging unit during drilling.

Open hole FDC-CNL-GR logs will be run from TD to surface.

7. ABNORMAL PRESSURES OR TEMPERATURES

No abnormal pressures or temperatures are expected. Maximum anticipated bottom hole pressure is 1950 psi or less. The pressure gradient at any depth is expected to be .43 psi/ft or less.

Hydrogen sulfide gas is produced from deeper formations in wells located within close proximity of the proposed well. However, the objective of the proposed well is the Frontier formation from which no hydrogen sulfide has been encountered nor in any formations above the Frontier. The presence of hydrogen sulfide in the proposed well is not expected or anticipated.

8. ADDITIONAL INFORMATION

Anticipated spud of the proposed well will be immediately or as soon as practical after State approval.

Fat Chance Oil and Gas, LLC intends to test and evaluate any zone that indicates potential. The testing technique will consist of selectively perforating and flowing each zone of interest. Bridge plugs will be utilized to isolate zones as necessary for independent zone testing. Testing will be accordance with Utah Oil and Gas rule R649-3-19(Well Testing) and results will be submitted in writing to the Division of Oil, Gas and Mining.

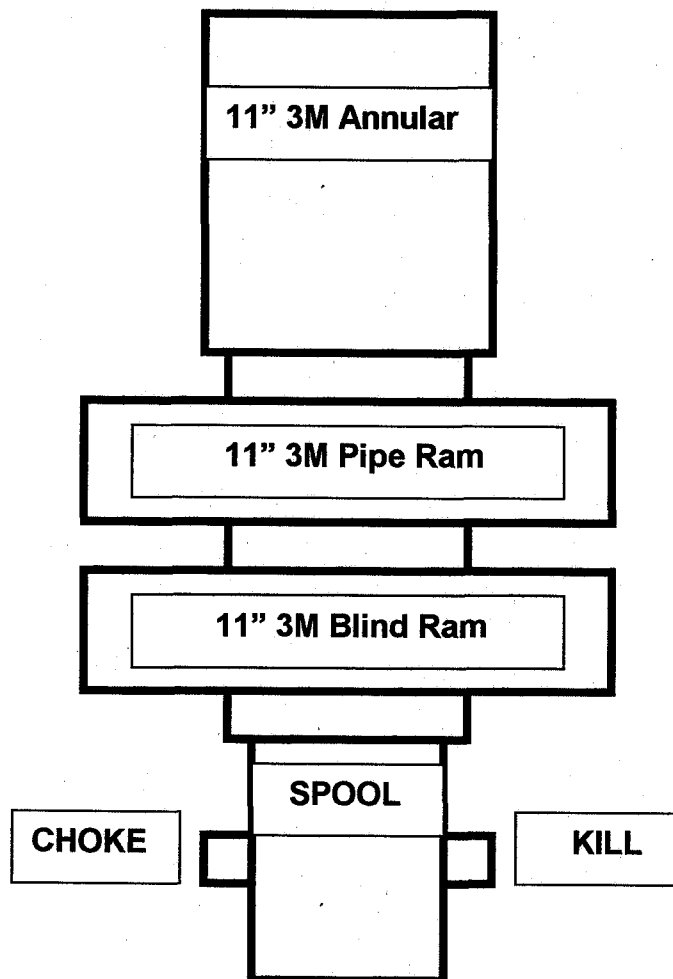
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DIVISION OF
OIL, GAS AND MINING

BOPE SCHEMATIC

API 3M - 11 - SRRA

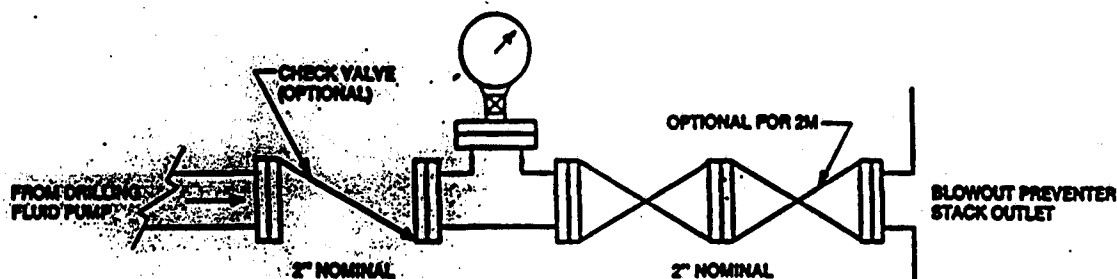


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KILL LINE - CHOKE LINE/MANIFOLD SCHEMATIC



THREADED CONNECTIONS OPTIONAL FOR 2M RATED WORKING PRESSURE SERVICE

FIGURE KS-1. Typical kill line assembly for 2M and 3M rated working pressure service — surface installation.

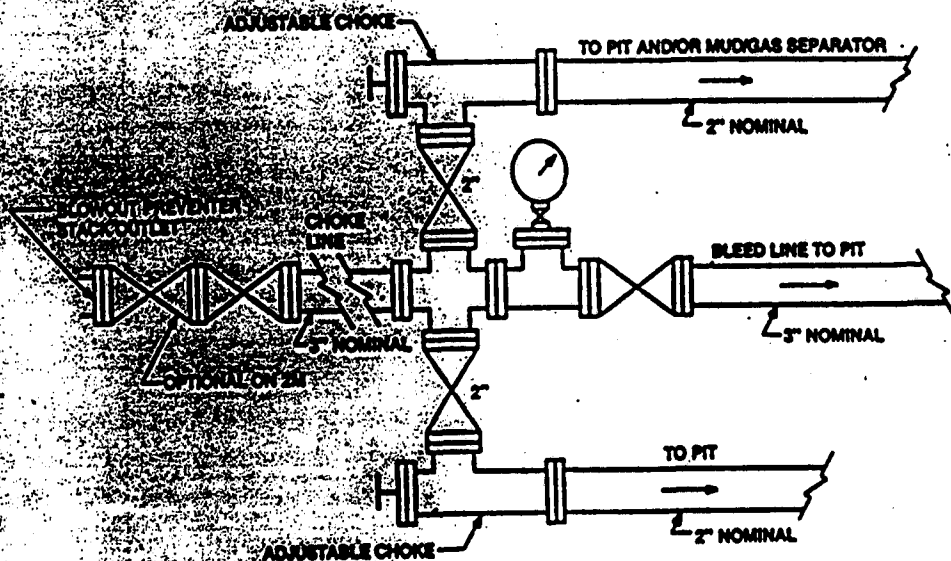


FIGURE K4-1. Typical choke manifold assembly for 2M and 3M rated working pressure service — surface installation.

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OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 5

DESIGNATION OF AGENT OR OPERATOR

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LEASE NAME: Deseret
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NAME: Fat Chance Oil and Gas, LLC, an Oklahoma Limited Liability Company
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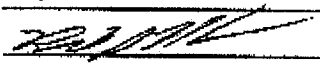
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Section 35; All

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Effective Date of Designation: 11/07/2000

BY: (Name) Billy Jim Palone
(Signature) 
(Title) Owner
(Phone) (307) 682-1621

OF: (Company) Palone Petroleum
(Address) P. O. Box 6
city Gillette
state WY zip 82717

(5/2000)

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DIVISION OF
OIL, GAS AND MINING

LIST OF CONTACTS

OPERATOR:

**Casey Osborn
Operations Manager
Box 7370
Sheridan, Wyoming 82801
Office: 307-673-1500
Home: 307-673-0842**

SURFACE LESSEE:

**Bill Hopkin
Ranch Manager
Deseret Land and Livestock
125 Main Ranch Way
Woodruff, Utah 84086
Office: 435-793-4288
Home: 435-793-4558**

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**DIVISION OF
OIL, GAS AND MINING**

FAT CHANCE OIL & GAS, LLC

NEPONSET #1

LOCATED IN RICH COUNTY, UTAH
SECTION 35, T8N, R7E, S.L.B.&M.



PHOTO: VIEW FROM PIT CORNER C TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 **7** **00**
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: K.G.

REVISED: 00-00-00

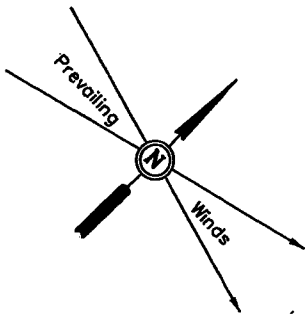
FAT CHANCE OIL & GAS, LLC

LOCATION LAYOUT FOR

NEPONSET #1

SECTION 35, T8N, R7E, S.L.B.&M.

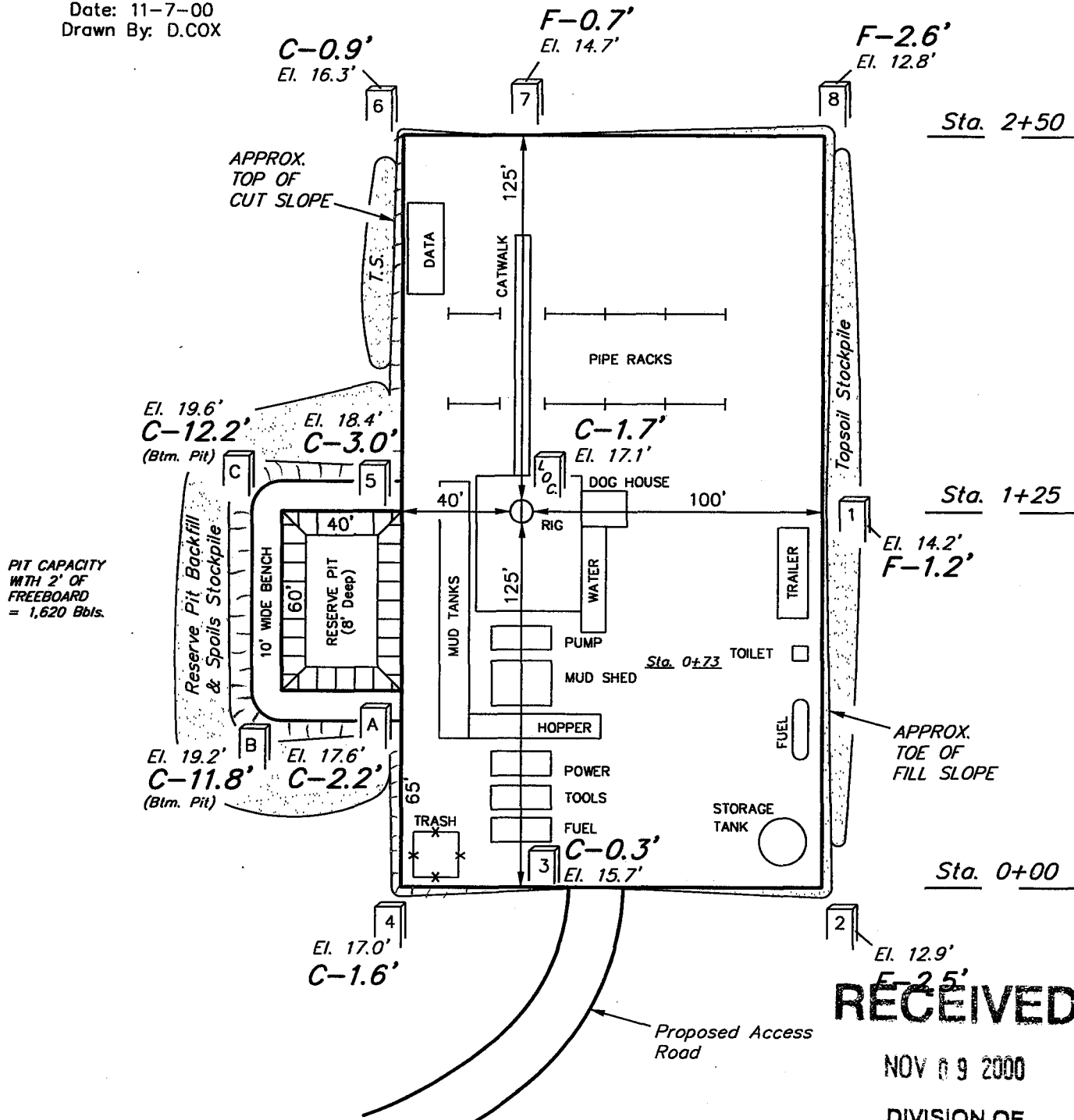
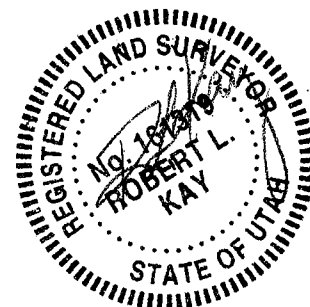
2014' FNL 1793' FWL



SCALE: 1" = 50'

Date: 11-7-00

Drawn By: D.COX



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OIL, GAS AND MINING

Elev. Ungraded Ground at Location Stake = 6417.1'

Elev. Graded Ground at Location Stake = 6415.4'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

FAT CHANCE OIL & GAS, LLC

TYPICAL CROSS SECTIONS FOR

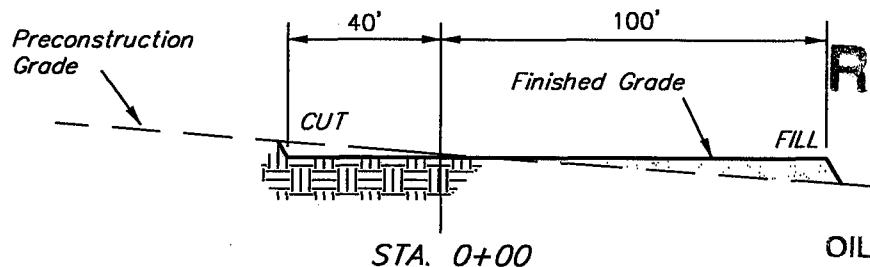
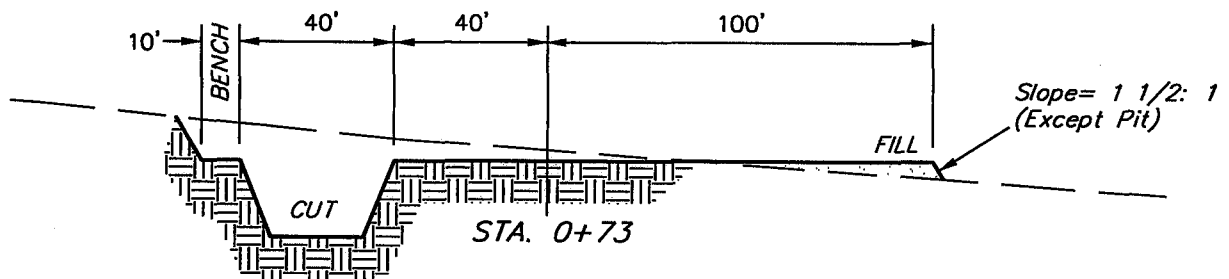
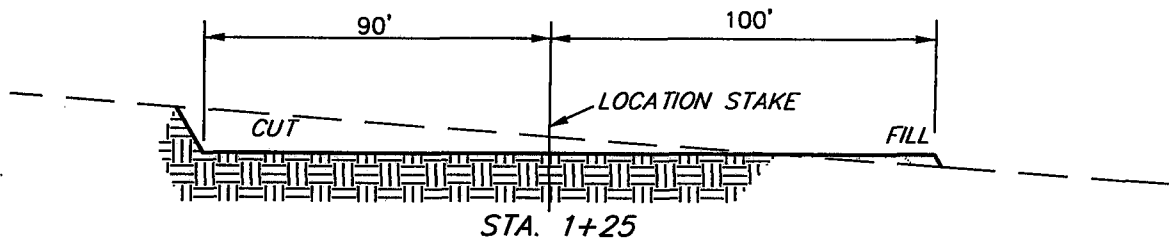
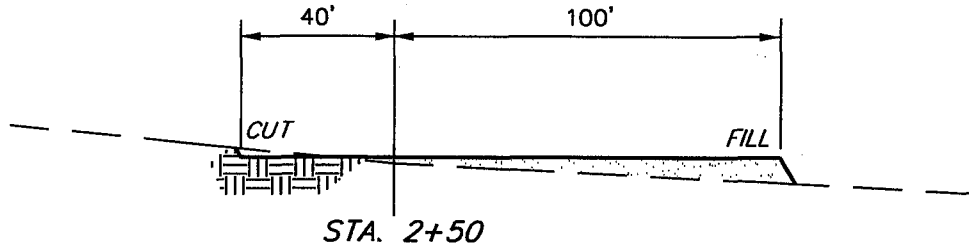
NEPONSET #1

SECTION 35, T8N, R7E, S.L.B.&M.

2014' FNL 1793' FWL



1" = 20'
X-Section
Scale
1" = 50'
Date: 11-7-00
Drawn By: D.COX



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DIVISION OF
OIL, GAS AND MINING

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 720 Cu. Yds.

Remaining Location = 1,440 Cu. Yds.

TOTAL CUT = 2,160 CU.YDS.

FILL = 1,130 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 970 Cu. Yds.

Topsoil & Pit Backfill

= 970 Cu. Yds.

(1/2 Pit Vol.)

EXCESS MATERIAL After

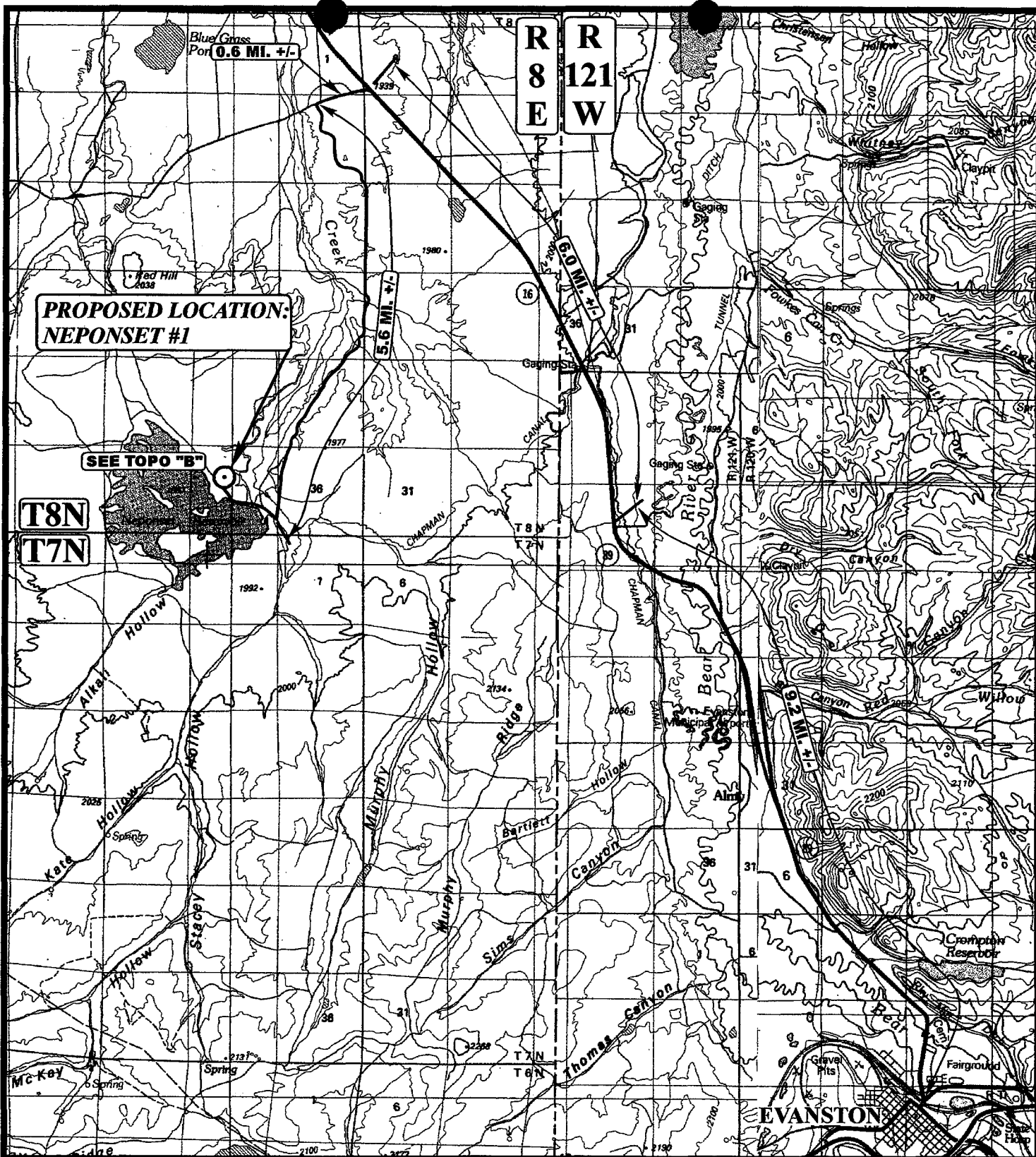
= 0 Cu. Yds.

Reserve Pit is Backfilled &

Topsoil is Re-distributed

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

N



FAT CHANCE OIL & GAS, LLC

NEPONSET #1

SECTION 35, T8N, R7E, S.L.B.&M.

2014' FNL 1793' FWL



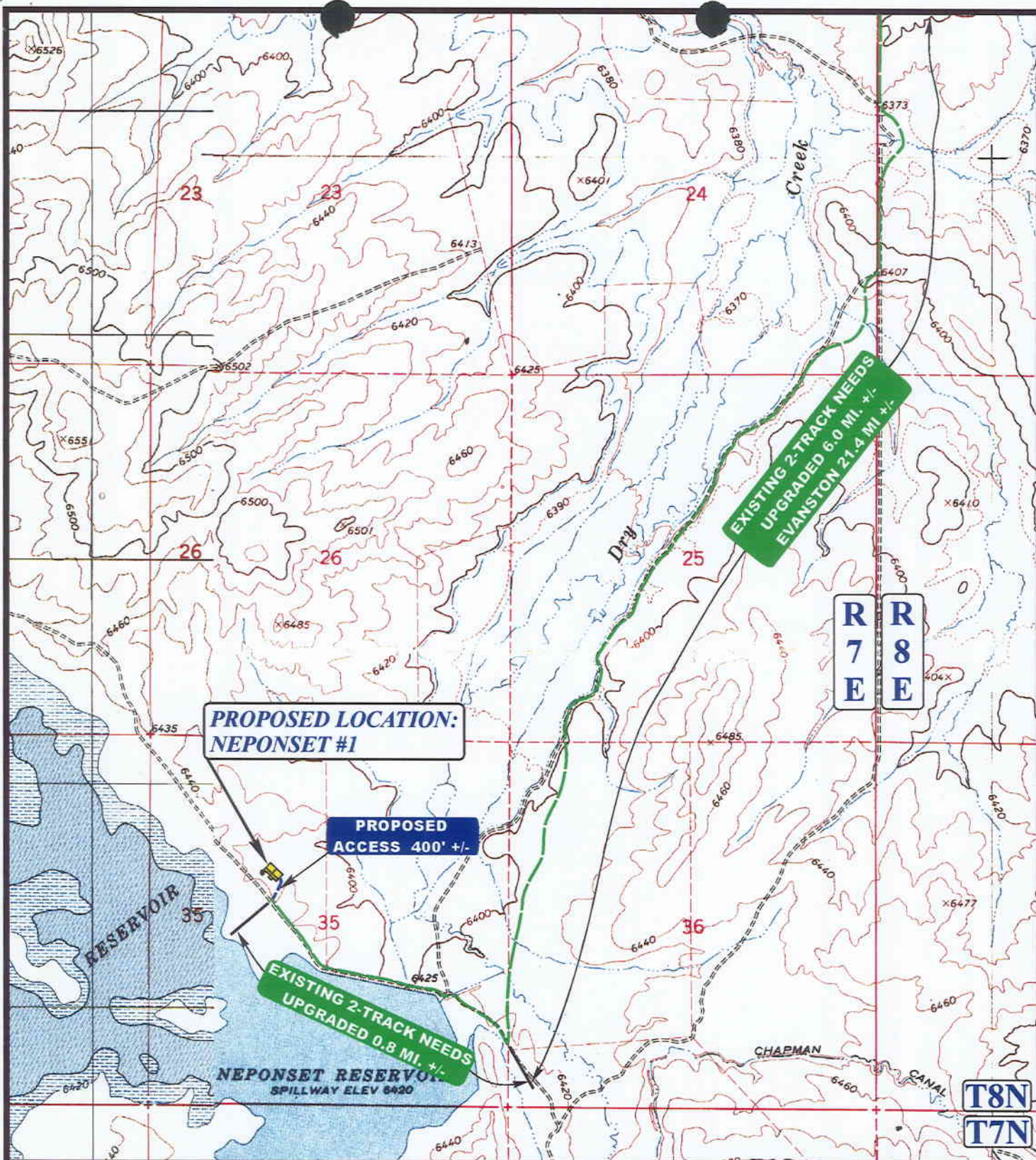
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 **7** **00**
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00





LEGEND:

----- PROPOSED ACCESS ROAD
 ----- EXISTING ROAD

FAT CHANCE OIL & GAS, LLC

NEPONSET #1
SECTION 35, T8N, R7E, S.L.B.&M.
2014' FNL 1793' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

11 7 00
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

B
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/09/2000

API NO. ASSIGNED: 43-033-30047

WELL NAME: NEPONSET 1

OPERATOR: FAT CHANCE OIL & GAS (N1395)

CONTACT: CASEY OSBORN

PHONE NUMBER: 307-673-1500

PROPOSED LOCATION:

SE NW 35 080N 070E

SURFACE: 2014 FNL 1793 FWL

BOTTOM: 2014 FNL 1793 FWL

RICH

WILDCAT (1)

LEASE TYPE: 4-Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4-Fee

PROPOSED FORMATION: FRTR

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	<i>[Signature]</i>	20/11/2000
Geology	<i>[Signature]</i>	11/20/2000
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 885588C)
☐ Potash (Y/N)
☐ Oil Shale (Y/N) *190 - 5 (B)
☒ Water Permit
(No. 00-5600-57)
☐ RDCC Review (Y/N)
(Date: 006m Ltr. 11-13-2000 * *Comments due 11-28-2000*)
☐ Fee Surf Agreement (Y/N)

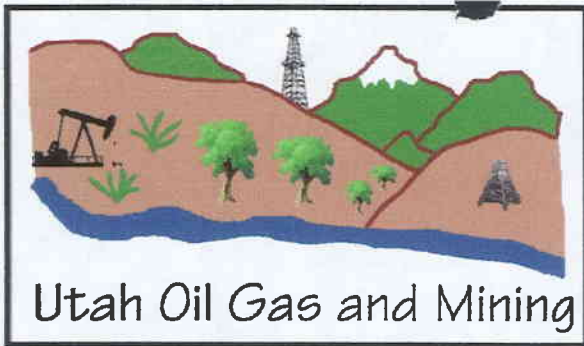
LOCATION AND SITING:

☐ R649-2-3. Unit _____
☒ R649-3-2. General
Siting: _____
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS: Need Presite. (Conducted 11-17-2000)

STIPULATIONS: STATEMENT OF BASIS

1. SURFACE CASING ANNULUS WILL BE FILLED WITH CEMENT TO GROUND LEVEL

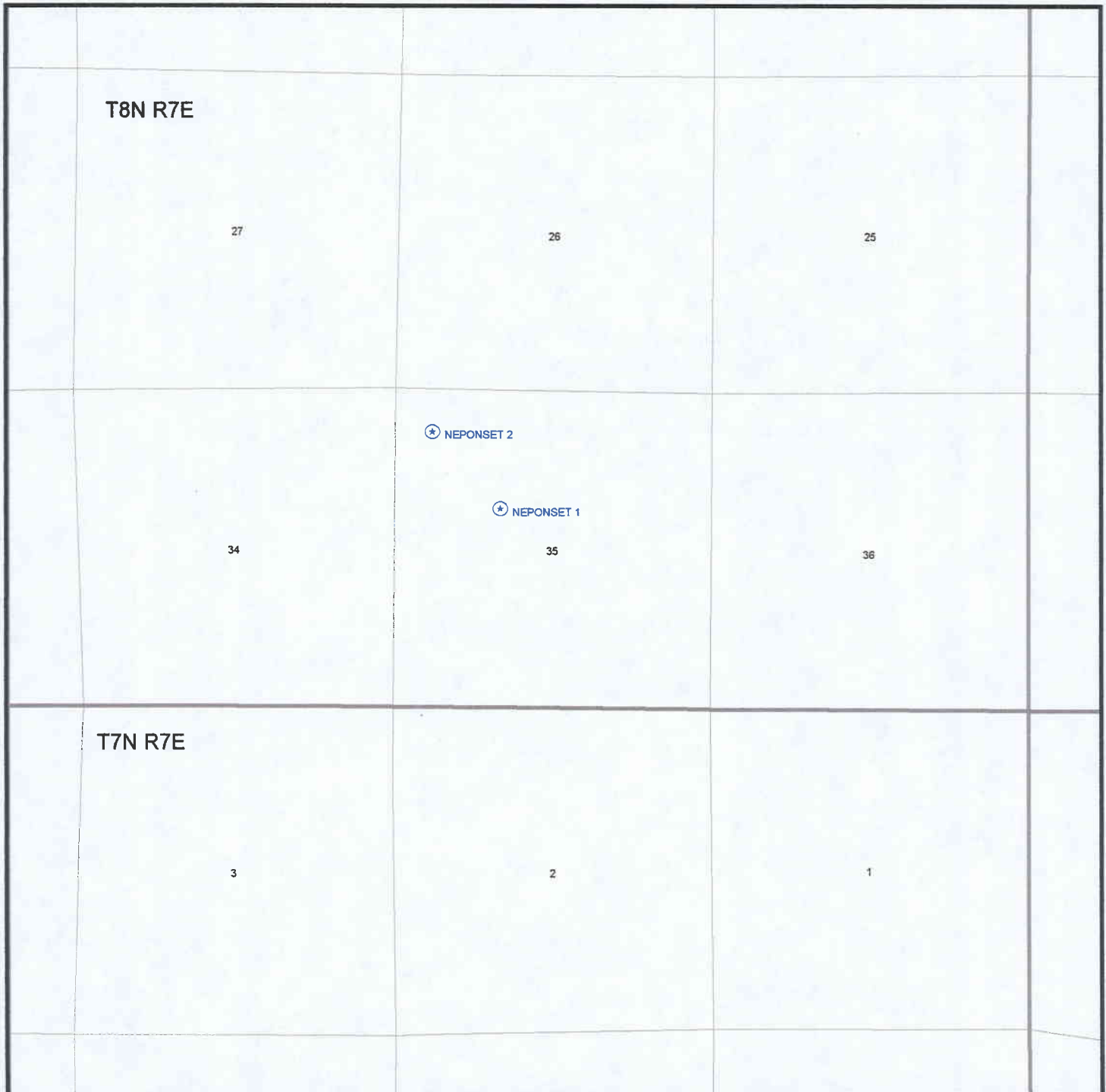


OPERATOR: FAT CHANCE O&G LLC (N1395)


FIELD: WILDCAT (001)

SEC. 35, T8N, R7E,

COUNTY: RICH SPACING: R649-3-2/GEN ST



STATE ACTIONS
State Clearinghouse Coordinator
116 State Capitol, SLC, UT 84114
538-1535

1. Administering State Agency Oil, Gas and Mining 1504 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. State Application Identifier Number: (assigned by State Clearinghouse) 3. Approximate date project will start: Upon Approval
4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Bear River Association of Governments	
5. Type of action: // Lease /X/ Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
6. Title of proposed action: Application for Permit to Drill	
7. Description: Fat Chance Oil and Gas, LLC proposes to drill the Neponset #1 well (wildcat) on a FEE Gas lease, Rich County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
8. Land affected (site location map required) (indicate county) SE /4, NW /4, Section 35, Township 8 North, Range 7 East, Rich County, Utah	
9. Has the local government(s) been contacted? No	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable: 	
12. For further information, contact: John R. Baza Phone: (801) 538-5334	13. Signature and title of authorized officer  for John R. Baza, Associate Director Date: November 13, 2000

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, NOV 15, 2000, 12:03 PM
PLOT SHOWS LOCATION OF 7 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
S 2014 FEET, E 1793 FEET OF THE NW CORNER,
SECTION 35 TOWNSHIP 8N RANGE 7E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET

N O R T H

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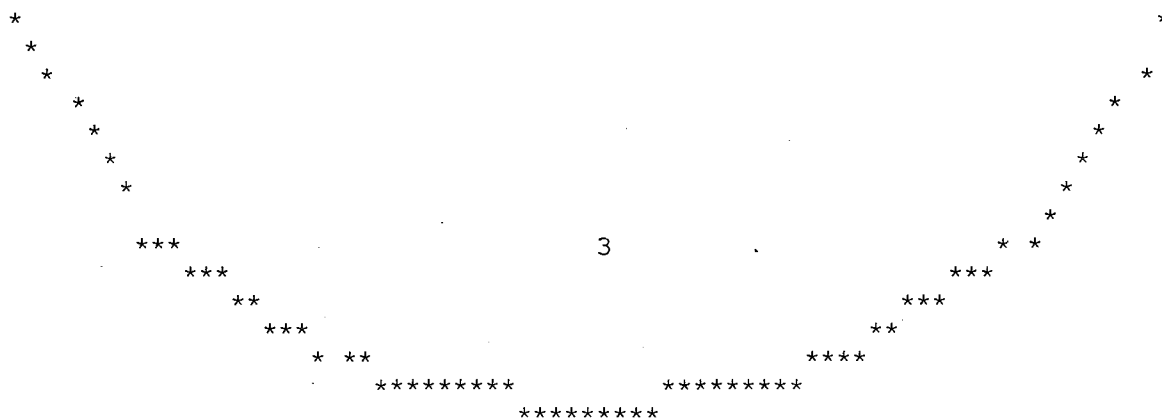
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2



UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	23 2407	.0000	.00	Murphy Hollow Creek	
	WATER USE(S): USA Bureau of Land Management				PRIORITY DATE: 00/00/18 Salt Lake City
0	23 2407	.0000	.00	Murphy Hollow Creek	
	WATER USE(S): USA Bureau of Land Management				PRIORITY DATE: 00/00/18 Salt Lake City
1	23 915	.0000	.00	Murphy Hollow Creek	
	WATER USE(S): Deseret Livestock Company				PRIORITY DATE: 00/00/18 Salt Lake City
2	23 3559	.0000	1680.00	Home Canyon and Chapman Canal	N 1800 W 1500 SE 35 8N 7E SL
	WATER USE(S): IRRIGATION				PRIORITY DATE: 01/24/19

	North Deseret Ltd.	141 East 1st South	Salt Lake City
2	<u>23 3561</u> .0000 6886.00	Saleratus Crk, Spr. Can. Chapman N 1800 W 1500	SE 35 8N 7E SL
	WATER USE(S): IRRIGATION		PRIORITY DATE: 01/24/19
	North Deseret Ltd.	141 East 1st South	Salt Lake City
2	<u>23 965</u> 5.0000 .00	Alkali Stream N 1730 W 1415	SE 35 8N 7E SL
	WATER USE(S):		PRIORITY DATE: 00/00/18
	Deseret Livestock Company	531 South State Street	Salt Lake City
3	<u>23 2390</u> .0000 .00	Kate Hollow	
	WATER USE(S):		PRIORITY DATE: 00/00/18
	Deseret Livestock Company	531 South State Street	Salt Lake City



N-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: Fat Chance Oil and Gas, LLC

WELL NAME & NUMBER: Neponset #1

API NUMBER: 43-033-30047

LEASE: Fee

FIELD/UNIT: Wildcat

LOCATION: 1/4,1/4 SE NW Sec 35 TWP: 8 N RNG: 7 E 2014 FNL 1793 FWL

LEGAL WELL SITING: 660' from the drilling unit boundary and 1320' from other wells

GPS COORD (UTM): X = 489792 E; Y = 4,581,594 N Calculated 489792 E & 4581608 N GPS

SURFACE OWNER: Deseret Land and Livestock

PARTICIPANTS

Mike Hebertson & Chris Kierst (DOGM), Bill Belden, Jim Jenkins (Fat Chance), Rick Danvir & Terry Pruitt (Deseret Land & Livestock)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

This area is located in the Overthrust Belt of eastern Utah and western Wyoming north of the Uinta Mountains. The geologic setting is known as the Thrust Belt. US Highway 89 is about 3.5 miles to the east. A canal known as the Chapman Canal is east of the location and it is used as a source of agricultural water and is the source water for the Neponset Reservoir. The canal flows from the Bear River to the Reservoir. The City of Evanston is about 12 miles to the southeast. The surface is Paleocene age Wasatch formation with possible Evanston formation underlying the area. The land slopes to the northeast and is incised by moderate to shallow drainages with active streams and flowing water.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: The operator proposes a 250' X 140' pad, outboard soil storage, and a 50' X 60' X 8' outboard attached pit, an existing road accesses the location and will need to be upgraded.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: There are no existing wells within 1 mile of this well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities for this well will remain on the location with exception of the pipelines and utilities for power. The pipeline and utility lines will be buried underground and follow the access road.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road; soil stored in berm, the location will be made of natural material borrowed from leveling the pad during construction.

ANCILLARY FACILITIES: None

WASTE MANAGEMENT PLAN:

Portable toilets; garbage cans or cages on location will be placed on location and will be emptied into centralized dumpsters, which will be emptied into an approved landfill. All human waste generated at the site will be kept in proper sanitary facilities and disposed of according to local rules. Extra precautions will be taken due to the proximity of the Neponset Reservoir.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The area drains to the south towards the Neponset Reservoir about 100 yards away. The Neponset is a breeding ground and summer and winter flyway stop over for migratory waterfowl.

FLORA/FAUNA: Open sagebrush, and grass meadows, cactus, birds, lizards, coyotes, rodents, raptors, occasional elk, deer pronghorn and sage grouse critical winter range.

SOIL TYPE AND CHARACTERISTICS: Mostly clay with very little sand, lots of small rocks to larger pit run type gravel and head sized rocks.

SURFACE FORMATION & CHARACTERISTICS: Wasatch Formation Clay with numerous rocks light gray to medium brown in color. Minor sand, and topsoil. Moderate to Poor Permeability.

EROSION/SEDIMENTATION/STABILITY: Stable. Wasatch type soils are generally susceptible to slumping when slopes are wet and become saturated. The slope of the ground in this location will not be sufficient for the unstable conditions to occur. Erosion and sedimentation at this location will not be an issue.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit, as above.

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner is required.

SURFACE RESTORATION/RECLAMATION PLAN

No surface use agreement is in place. The operator will provide to the division an affidavit stating that the site will be restored to its original condition.

SURFACE AGREEMENT: There is no surface use agreement. See above for stipulations.

CULTURAL RESOURCES/ARCHAEOLOGY: Archaeological survey is not required.

OTHER OBSERVATIONS/COMMENTS:

The review process covered the need to protect the Neponset Reservoir, a major water supply for the ranch. Ownership issues were covered and the ranch attorney will be meeting on the 28th of November to work out an amendment to the surface use agreement. Winter closures were discussed including winter closure times, Sage Grouse wintering over and snow depths. The ranch will have some closure rules and their wildlife biologist is very active in preservation issues.

ATTACHMENTS:

Photographs taken.

K. Michael Hebertson
DOGM REPRESENTATIVE

17-Nov-2000 11:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirement**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>10</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>10</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>10</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>

Final Score 70 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: Fat Chance Oil and Gas LLC.

Name & Number: Neponset #1

API Number: 43-033-30047

Location: 1/4, 1/4 SE NW Sec. 35 T. 8 S R. 7 E County: Rich

Geology/Ground Water:

It is expected that fresh water aquifers containing significant volumes of high quality ground water will be penetrated. A moderately permeable soil is developed on the Tertiary clays of the Wasatch formation. There are 7 active water rights within a mile of this location which indicate that good water is present at a shallow depth or at the surface. The proposed casing and cementing programs should adequately isolate any zones of fresh water that may be penetrated but the operator must extend the surface casing setting depth as needed to completely contain the USDW's encountered and place cement across all fresh water zones. If the well is plugged and abandoned any zone of fresh water will be protected with cement and cement will be circulated to ground level on the surface casing string. As this location is adjacent to Neponset Reservoir extra care will be taken to protect any ground or surface water sources.

Reviewer: K. Michael Hebertson

Date: 17-Nov-2000

Surface:

The surface belongs to Deseret Land and Livestock and persons representing Deseret Land and Livestock were invited to the on-site inspection. Those attending the onsite are noted above in the Participants section of the review document. Items of concern at this location are surface use agreement, and winter drilling restrictions not yet specified by the surface owner. An amendment to the surface use agreement is being worked on and should be finalized sometime in December. At the pre site review the operator was asked to provide an affidavit stating that the surface use agreement is being revised.

Reviewer: K. Michael Hebertson

Date: 17-Nov-2000

Conditions of Approval/Application for Permit to Drill:

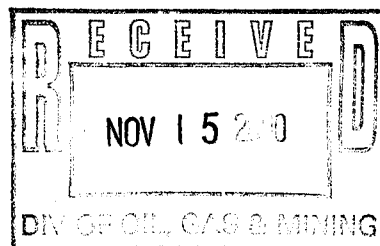
1. A 12-mil minimum thickness synthetic pit liner is required.
2. Berms and diversions to protect the location and spoil piles and control erosion and pollution.
3. Surface casing will be set through all active water zones, cement will be circulated to surface
4. Site infrastructure placement as per drilling location plat.
5. The location will be bermed on the top outside edge and topsoil will be stored in wind rows not piles.
6. Reserve pit will be fenced prior to the drill rig leaving location.
7. Berms or ditches will be placed on all cut and fill slopes to catch and contain any fluids escaping location.



Fat Chance Oil & Gas, Neponset #1, SE NW Sec. 35 T8N, R7E Rich County, 43-033-30047

QUANECO, LLC (QUEST OPERATING, LLC) FAT CHANCE

Box 7370
Sheridan, WY 82801
307 673-1500




November 14, 2000

Utah Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801
Att: Lisha Cordova

Dear Lisha

Per our conversation on November 13, in order to fulfill our requirement concerning water use for drilling the Neponset wells in T8N, R7E, S.L.M., Sec 35, I talked to Mr. Bill Hopkin, Ranch Manager for Deseret Livestock this morning, and he advised me that we can take water out of Neponset Reservoir for drilling and completion purposes. As we are doing for water use for the Murphy Ridge wells, we will compensate them in the amount of \$.01(1 cent) per gallon for the water. Mr. Hopkin also stated that he would like us to attempt to be done drawing water from the reservoir by December 31, 2000.

As I stated, when talking to the Wyoming State Engineer's Office in Cokeville, Wy, I was informed that we need not submit another application for temporary water use for their approval. They said Deseret can allow us to use the water from Neponset Reservoir.

Sincerely,

Bill Courtney

Murphy Ridge # 00-5600-57

cc: Bill Hopkin
file



Fax Transmittal Form

P.O. Box 7370
850 Val Vista
Sheridan WY 82801-7370

To

Name: Lisha Gaidova

Organization Name/Dept: UDOGM

Phone number: _____

Fax number: 801 359-3940

From

Quaneco, LLC

Phone: 307-673-1500

Fax: 307-673-1400

Name: Bill Courtney

Date sent: 11-15-00

Time Sent: _____

Number of pages including cover page: 2

Message:

This image shows a single sheet of white paper with horizontal ruling lines. The lines are evenly spaced and run across the width of the page. There is no text or other markings on the paper.

Well name:	11-00 FAT CHANCE NEPONSET #1	
Operator:	Fat Chance Oil	Project ID:
String type:	Surface	43-033-30047
Location:	Rich Co.	

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 450 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.494 psi/ft
Calculated BHP 247 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 430 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,500 ft
Next mud weight: 9.500 ppg
Next setting BHP: 3,701 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 4,500 ft
Injection pressure 4,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	9.625	32.30	H-40	ST&C	500	500	8.876	31.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	247	1370	5.552 ✓	247	2270	9.20 ✓	14	254	18.28 J ✓

Prepared M. Hebertson
by: Utah Div. of Oil & Mining

Date: November 20, 2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing cement 15% excess for washout.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 500 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	11-00 FAT CHANCE NEPONSET #1		
Operator:	Fat Chance Oil		
String type:	Production	Project ID:	43-033-30047
Location:	Rich Co.		

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 145 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 3,546 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.494 psi/ft
Calculated BHP 2,468 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 4,286 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5000	7	23.00	K-55	LT&C	5000	5000	6.25	231.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2468	3270	1.325 ✓	2468	4360	1.77 ✓	99	341	3.46 J ✓

Prepared M. Hebertson
by: Utah Div. of Oil & Mining

Date: November 20, 2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

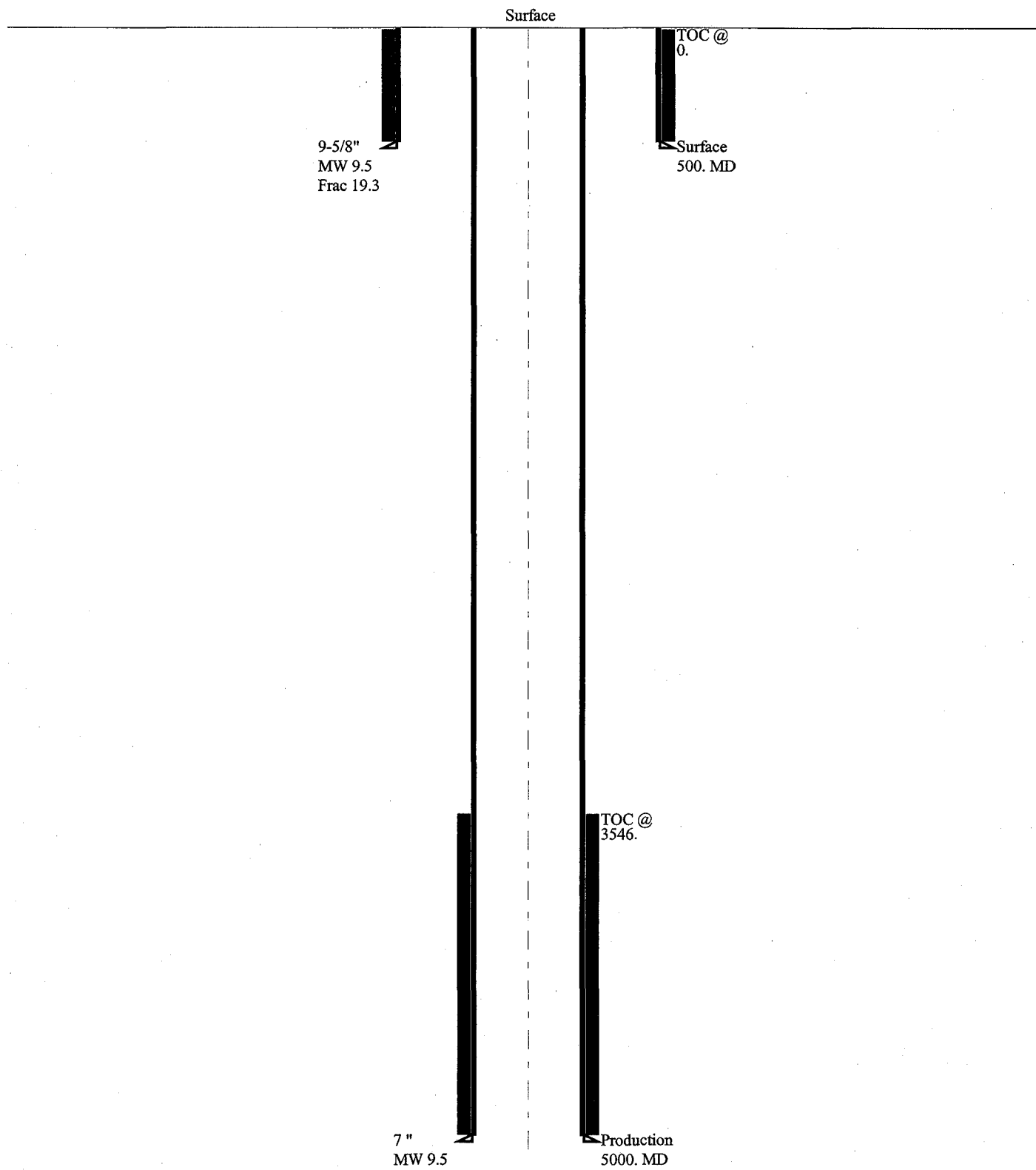
Collapse is based on a vertical depth of 5000 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

11-00 FAT CHANCE NEPO SET #1

Casing Schematic



MEMORANDUM OF SURFACE OWNERS AGREEMENT

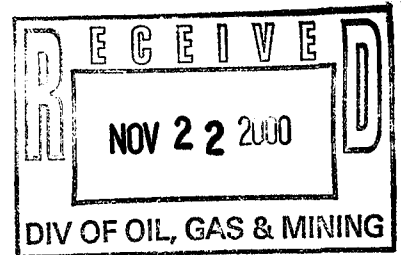
Property Reserve, Inc., formerly known as Deseret Title Holding Corporation, and Billy Jim Palone, d/b/a Palone Petroleum, entered into a Surface Owners Agreement on June 21, 2000 covering the damages for locations, access roads and other items relating to oil and gas development on the lands described within Exhibit "A" attached hereto and made a part hereof.

Any party having a legitimate interest in the particulars contained within said Surface Owners Agreement may contact either of the following parties to arrange an inspection and review of said document:

Property Reserve, Inc., formerly known as Deseret Title Holding Corporation
Attn: Robert Stanton
50 East North Temple Street
Salt Lake City, Utah 84150-6320

or

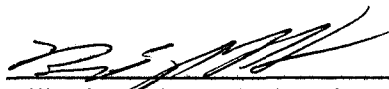
Billy Jim Palone, d/b/a Palone Petroleum
P. O. Box 6
Gillette, Wyoming 82717-0006

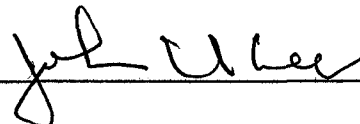


This memorandum is executed and given to evidence the existence of a valid Surface Owners Agreement by and between the parties hereto.

Dated this 14th day of November, 2000.

Property Reserve, Inc., formerly known as
Deseret Title Holding Corporation


Billy Jim Palone, d/b/a Palone Petroleum

By: 
Title: **AUTHORIZED AGENT**

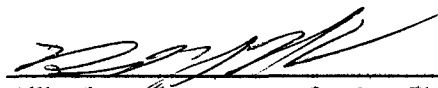

Billy Jim Palone, agent for Fat Chance
Oil and Gas, LLC

Exhibit "A"

Attached to Memorandum of Surface Owners Agreement between Property Reserve, Inc. and Palone Petroleum

Tract No. 1		
Township 9 North, Range 7 East, S.L.M.		
Section 26:	W2	311.00
Section 27:	All	640.00
Section 34:	E2, E2NW	400.00
Section 35:	All	640.00
Section 36: Beginning at the Southwest corner of Section 36; thence North 2 3/4 degrees East 2698 feet; thence South 89 degrees East to the West boundry line of State Highway; thence South 32 degrees East along said West line 3156 feet more or less, to a point East of beginning; thence West 2210 feet, more or less, to the point of beginning.		84.00
Tract No. 2		
Township 8 North, Range 7 East, S.L.M		
Section 1:	All that portion of Section 1 lying South and West of the Highway. Said highway is described as follows: A parcel of land 100 feet wide, 50 feet on each side of the following described centerline: Beginning at a point approximately 2244 feet East from the Northwest corner of said section; thence South 32 degrees 14 minutes East 1921.6 feet; thence 297.9 feet along the arc of a circlce to the left whose radius is 1432.7 feet long; thence South 44 degrees 09 minutes East 2370.5 feet to the East line of said section.	489.86
Section 2:	Lot 4	28.00
Section 3:	Lots 1(28.00), 2(28.00), 3(28.00), 4(28.00), S2N2, S2	592.00
Section 10:	NE, E2NW, NESW, NWSE	320.00
Section 11:	All	640.00
Section 13:	All	640.00
Tract No. 3		
Township 8 North, Range 7 East, S.L.M		
Section 15:	All	640.00
Section 21:	All	640.00
Section 23:	All	640.00
Section 25:	All	640.00
Tract No. 4		
Township 8 North, Range 7 East, S.L.M		
Section 27:	All	640.00
Section 33:	All	640.00
Section 35:	All	640.00
Section 36:	All	640.00
Tract No. 5		
Township 8 North, Range 8 East, S.L.M.		
Section 31:	Lots 1(39.86), 2(39.90), 3(39.94), 4(39.98), E2W2, E2	639.68
Township 7 North, Range 7 East, S.L.M.		
Section 1:	Lots 1(40.22), 2(40.68), 3(41.12), 4(41.58), S2N2, S2	643.60
Section 2:	Lots 1(41.81), 2(41.84), 3(41.86), 4(41.89), S2NW	247.40
Section 3:	Lots 1(41.77), 2(41.58), 3(41.33), 4(41.11), S2N2, S2	645.79
Tract No. 6		
Township 7 North, Range 7 East, S.L.M.		
Section 5:	Lots 1(40.59), 2(40.76), 3(40.94), 4(41.11), S2N2, S2	643.40
Section 9:	All	640.00
Section 11:	All	640.00
Section 12:	W2	320.00
Section 13:	All	640.00
Tract No. 7		
Township 7 North, Range 7 East, S.L.M.		
Section 15:	All	640.00
Section 16:	W2SE	80.00
Section 17:	All	640.00
Section 19:	Lots 1(41.10), 2(41.10), 3(41.10), 4(40.44), E2W2, E2	643.74
Section 21:	All	640.00

Exhibit "A"

Attached to Memorandum of Surface Owners Agreement between Property Reserve, Inc. and Palone Petroleum

Tract No. 8
Township 7 North, Range 7 East, S.L.M.
 Section 23: All 640.00
 Section 25: All 640.00
 Section 26: W2W2 160.00
 Section 27: All 640.00
 Section 29: All 640.00

Tract No. 9
Township 7 North, Range 7 East, S.L.M.
 Section 31: Lots 1(39.82), 2(39.88), 3(39.92), 4(39.98), E2W2, E2 639.60
 Section 32: All 640.00
 Section 33: All 640.00
 Section 35: All 640.00

Tract No. 10
Township 7 North, Range 8 East, S.L.M.
 Section 7: Lots 1(43.03), 2(42.45), 3(41.87), 4(41.29), E2W2, E2 648.64
 Section 9: Lots 1(40.34), 2(40.34), 3(40.34), 4(40.34) 161.36
 Section 17: All 640.00
 Section 19: Lots 1(39.23), 2(38.88), 3(38.53), 4(38.18), E2W2, E2 634.82

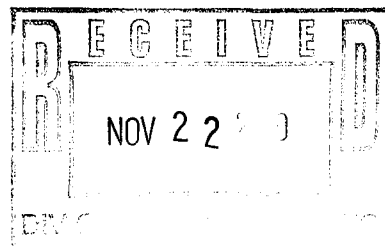
Tract No. 11
Township 7 North, Range 8 East, S.L.M.
 Section 21: Lots 1(40.34), 2(40.34), 3(40.34), 4(40.34) 161.36
 Section 29: All 640.00
 Section 31: Lots 1(38.95), 2(39.25), 3(39.55), 4(39.85), E2W2, E2 637.60
 Section 33: Lots 1(39.87), 2(39.93), 3(37.97), 4(37.06) 154.83

Tract No. 12
Township 6 North, Range 6 East, S.L.M.
 Section 2: Lots 1(39.46), 2(39.59), 3(39.71), 4(39.84), S2N2, S2 638.60
 Section 12: All 640.00
 Section 14: All 640.00
 Section 22: All 640.00

Tract No. 13
Township 6 North, Range 6 East, S.L.M.
 Section 24: All 640.00
 Section 26: All 640.00
 Section 28: N2SE 80.00
 Section 32: All 640.00
 Section 34: N2NE, SENE, W2, SE 600.00

Tract No. 14
Township 6 North, Range 7 East, S.L.M.
 Section 2: Lots 1(22.77), 2(22.32), 3(21.87), 4(21.42), S2N2, S2 568.38
 Section 4: Lots 1(21.78), 2(26.54), 3(31.40), 4(36.06), S2N2, S2 595.78
 Section 6: Lots 1(40.87), 2(40.62), 3(40.37), 4(43.35), 5(43.06), 6(42.90), 7(42.73), S2NE, SENW, E2SW, SE 653.90
 Section 8: All 640.00

Tract No. 15
Township 6 North, Range 7 East, S.L.M.
 Section 10: All 640.00
 Section 12: All 640.00
 Section 13: All 640.00
 Section 14: All 640.00



Tract No. 16
Township 6 North, Range 7 East, S.L.M.
 Section 16: All 640.00
 Section 18: Lots 1(40.11), 2(40.14), 3(40.16), 4(40.19), E2W2, E2 640.60
 Section 20: All 640.00
 Section 22: All 640.00

Tract No. 17
Township 6 North, Range 7 East, S.L.M.
 Section 24: All 640.00

Exhibit "A"

Attached to Memorandum of Surface Owners Agreement between Property Reserve, Inc. and Palone Petroleum

Section 25:	All of that portion of Section 25 lying North and West of the Union Pacific Railroad Company Right-of-way.	627.00
Section 26:	All	640.00
Section 28:	All	640.00

Tract No. 18

Township 6 North, Range 6 East, S.L.M.

Section 36:	All	640.00
-------------	-----	--------

Township 6 North, Range 7 East, S.L.M.

Section 30:	Lots 1(39.98), 2(40.10), 3(40.22), 4(40.34), E2W2, E2	640.64
Section 32:	All	640.00
Section 34:	All	640.00

Tract No. 19

Township 6 North, Range 8 East, S.L.M.

Section 4:	Lots 1(30.73), 2(21.10), 3(21.10), 4(21.10), 5(24.67), 6(30.81), 7(36.94)	186.45
Section 6:	Lots 1(29.00), 2(29.00), 3(29.00), 4(29.00), 5(40.00), 6(40.00), 7(40.00), S2NE, SENW, E2SW, SE	596.00
Section 7:	Lots 1(40.17), 2(40.52), 3(40.87), 4(41.22), E2W2, E2	642.78
Section 8:	All	640.00
Section 9:	Lots 1(21.09), 2(21.06), 3(21.03), 4(21.01), W2W2, Less and Except 62.15 acres more or less, as conveyed within that certain Warranty Deed dated February 3, 1999, recorded February 17, 1999 in Book E8 at page 203, with Property Reserve, Inc., a Utah corporation, f/k/a Deseret Title Holding Corporation, as Grantor, and Evanston-Uinta County Airport Joint Powers Board, as Grantee.	182.04

Tract No. 20

Township 6 North, Range 7 East, S.L.M.

Section 36:	All of that portion of Section 36 lying North and West of the Union Pacific Railroad Company Right-of-way.	375.00
-------------	--	--------

Township 6 North, Range 8 East, S.L.M.

Section 16:	All of that portion of Section 16 lying North of the Union Pacific Railroad Company right-of-way.	165.00
Section 17:	All of that portion of Section 17 lying North and West of the Union Pacific Railroad Company right-of-way.	479.00
Section 18:	Lots 1(41.45), 2(41.55), 3(41.65), 4(41.75), E2W2, E2	646.40
Section 19:	All of that portion of Section 19 lying North and West of the Union Pacific Railroad Company right-of-way.	508.00
Section 30:	Lot 1(41.05) and that part of Lot 2 lying North and West of the Union Pacific Railroad Company right-of-way.	65.00

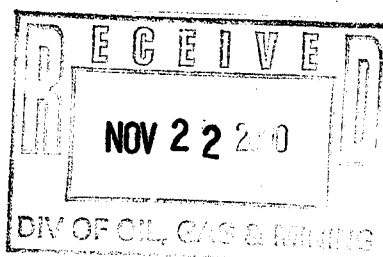
Tract No. 21

Township 5 North, Range 6 East, S.L.M.

Section 12:	All	640.00
-------------	-----	--------

Township 5 North, Range 7 East, S.L.M.

Section 2:	All that part lying North and West of the West Bound Union Pacific Railroad Company right of way	486.32
Section 4:	Lots 1(41.24), 2(41.34), 3(41.42), 4(41.52), S2N2, S2	645.52
Section 6:	Lots 1(41.36), 2(40.98), 3(40.58), 4(40.40), 5(40.40), 6(40.32), 7(40.24), S2NE, SENW, E2SW, SE	644.28
Section 8:	All	640.00
Section 10:	N2NW	80.00
Section 18:	Lots 1(39.97), 2(39.93), 3(39.88), N2NE, SWNE, E2NW, NESW	359.78



From: Carolyn Wright
To: GVRDCC
Date: 11/28/00 8:00AM
Subject: Comments

Reply requested by 11/28/00

UT001113-010 Division of Oil, Gas and Mining/Rich County: Application for Permit to Drill - proposal to drill a wildcat well the Neponset #1 well on a FEE gas lease (Sec. 35, T8N, R7E) (contact person - John Baza 801/538-5334). Comments due to agency by 11/28/00.

UT001113-020 Division of Oil, Gas and Mining/Rich County: Application for Permit to Drill - proposal to drill a wildcat well the Neponset #2 on a Fee gas lease (Sec. 35, T8N, R7E) (contact person - John Baza 801/538-5334). Comments due to agency by 11/28/00.

Erickson/Salt Lake County: PN #200050070
- retain fill in wetland (Sec. 21, T1S, R2W).
Comments were due 11/24/00.

III. Short Turnaround

Federal

8. UT001107-020 DOI/FWS: Migratory Bird Hunting; Approval of Tungsten - Nichol-Iron Shot as Nontoxic for Hunting Waterfowl and Coots - proposed rule. Federal Register Notice dated 10/30/00, page 64650 (contact person - Jon Andrew 703/358-1714). Comments due 11/29/00.
9. UT001117-010 USDA/Forest Service -Dixie National Forest: Outfitter Guides Special Use Permits. (David Barmdeau - 435/826-5400) Comments due 11/30/00.

State

10. UT001113-010 Division of Oil, Gas and Mining/Rich County: Application for Permit to Drill - proposal to drill a wildcat well the Neponset #1 well on a FEE gas lease (Sec. 35, T8N, R7E) (contact person - John Baza 801/538-5334). Comments due 11/28/00.
11. UT001113-020 Division of Oil, Gas and Mining/Rich County: Application for Permit to Drill - proposal to drill a wildcat well the Neponset #2 on a Fee gas lease (Sec. 35, T8N, R7E) (contact person - John Baza 801/538-5334). Comments due 11/28/00.

IV. Stream Alterations

Please note! Due to the short turnaround please comment directly to the Agency with a copy to GOPB.

12. UT001108-010 Division of Water Right//Cache County: Cub River (No. 00-25-23SA) - stabilize bank (Sec. 16, T14N, R1E; Sec. 21, T14N, R1E). Comments due 11/27/00.
13. UT001108-020 Division of Water Rights/Davis County: Holmes River (No. 00-31-10SA) - widen



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 30, 2000

Fat Chance Oil and Gas, LLC
PO Box 7370
Sheridan, WY 82801

Re: Neponset 1 Well, 2014' FNL, 1793' FWL, SE NW, Sec. 35, T. 8 North, R. 7 East,
Rich County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-033-30047.

Sincerely,

A handwritten signature in cursive script, reading 'John R. Baza'.
John R. Baza
Associate Director

er

Enclosures

cc: Rich County Assessor

Operator: Fat Chance Oil and Gas, LLC
Well Name & Number Neponset 1
API Number: 43-033-30047
Lease: FEE

Location: SE NW Sec. 35 T. 8 North R. 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Surface casing annulus shall be filled to ground level with cement.



State of Utah

GOVERNOR'S OFFICE OF PLANNING AND BUDGET
Resource Development Coordinating Committee

Michael O. Leavitt
Governor

Brad T. Barber
State Planning Coordinator

James L. Dykmann
Committee Chairman

John A. Harja
Executive Director

116 State Capitol Building
Salt Lake City, Utah 84114
(801) 538-1027
Fax: (801) 538-1547

December 11, 2000

CONFIDENTIAL

John Baza
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

SUBJECT: Application for permit to drill - proposal to drill a wildcat well on the Neponset #1
wildcat well on a FEE Gas lease
State Identification Number: UT001113-010

*Sec. 35, 8N 7E
43-033-30047*

Dear Mr. Baza:

The Resource Development Coordinating Committee (RDCC), representing the State of Utah, has reviewed this proposal and has no comments at this time.

The Committee appreciates the opportunity to review this proposal. Please direct any other written questions regarding this correspondence to the Utah State Clearinghouse at the above address or call Carolyn Wright at (801) 538-1535 or John Harja at (801) 538-1559.

Sincerely,

John A. Harja
for Natalie Gochnour
State Planning Coordinator

NG/ar



PALONE PETROLEUM

P.O. Box 6 • Gillette, Wyoming 82717 • (307) 682-1621

February 5, 2001

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Re: Designation of Operator.

To whom it concerns,

Enclosed is a Designation of Operator Form, designating Fat Chance Oil and Gas, LLC as operator on several thousand acres in Rich, Summit and Morgan Counties. Fat Chance currently has active and pending APDs on portions of the acreage.

The leasehold will be assigned very shortly to Quaneco, LLC. Fat Chance will remain the operator on current and future wells. Will Quaneco have to designate Fat Chance after the assignments are made? If so let me know, so that we can get that done concurrent with assignments.

If you have any questions please contact me at the above telephone number or address.

Sincerely yours,

Bill Palone

enclosure

RECEIVED

FEB 12 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 5

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Property Reserve, Skull Valley & Kavanagh
LEASE NUMBER: FEE

and hereby designates

NAME: Fat Chance Oil and Gas, LLC, an Oklahoma Limited Liability Company
ADDRESS: P. O. Box 7370, 850 Val Vista
city Sheridan state WY zip 82801

as his (check one) agent ☐ / operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)


See Attached

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 01/01/2001

BY: (Name) Billy Jim Palone
(Signature) 
(Title) Owner
(Phone) (307) 682-1621

OF: (Company) Palone Petroleum
(Address) P. O. Box 6
Gillette
state WY zip 82717

RECEIVED

FEB 12 2001

DIVISION OF
OIL, GAS AND MINING

Exhibit "A"

Attached to Oil and Gas Lease between Property Reserve, Inc. and Palone Petroleum

Tract No. 1

Township 9 North, Range 7 East, S.L.M.

Section 26:	W2	311.00
Section 27:	All	640.00
Section 34:	E2, E2NW	400.00
Section 35:	All	640.00

Section 36:	Beginning at the Southwest corner of Section 36; thence North 2 3/4 degrees East 2698 feet; thence South 89 degrees East to the West boundry line of State Highway; thence South 32 degrees East along said West line 3156 feet more or less, to a point East of beginning; thence West 2210 feet, more or less, to the point of beginning.	84.00
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Tract No. 2

Township 8 North, Range 7 East, S.L.M

Section 1:	All that portion of Section 1 lying South and West of the Highway. Said highway is described as follows: A parcel of land 100 feet wide, 50 feet on each side of the following described centerline: Beginning at a point approximately 2244 feet East from the Northwest corner of said section; thence South 32 degrees 14 minutes East 1921.6 feet; thence 297.9 feet along the arc of a circlce to the left whose radius is 1432.7 feet long; thence South 44 degrees 09 minutes East 2370.5 feet to the East line of said section.	489.86
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Section 2:	Lot 4	28.00
Section 3:	Lots 1(28.00), 2(28.00), 3(28.00), 4(28.00), S2N2, S2	592.00
Section 10:	NE, E2NW, NESW, NWSE	320.00
Section 11:	All	640.00
Section 13:	All	640.00

Tract No. 3

Township 8 North, Range 7 East, S.L.M

Section 15:	All	640.00
Section 21:	All	640.00
Section 23:	All	640.00
Section 25:	All	640.00

Tract No. 4

Township 8 North, Range 7 East, S.L.M

Section 27:	All	640.00
Section 33:	All	640.00
Section 35:	All	640.00
Section 36:	All	640.00

Tract No. 5

Township 8 North, Range 8 East, S.L.M.

Section 31:	Lots 1(39.86), 2(39.90), 3(39.94), 4(39.98), E2W2, E2	639.68
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Township 7 North, Range 7 East, S.L.M.

Section 1:	Lots 1(40.22), 2(40.68), 3(41.12), 4(41.58), S2N2, S2	643.60
Section 2:	Lots 1(41.81), 2(41.84), 3(41.86), 4(41.89), S2NW	247.40
Section 3:	Lots 1(41.77), 2(41.58), 3(41.33), 4(41.11), S2N2, S2	645.79

Tract No. 6

Township 7 North, Range 7 East, S.L.M.

Section 5:	Lots 1(40.59), 2(40.76), 3(40.94), 4(41.11), S2N2, S2	643.40
Section 9:	All	640.00
Section 11:	All	640.00
Section 12:	W2	320.00
Section 13:	All	640.00

Tract No. 7

Township 7 North, Range 7 East, S.L.M.

Section 15:	All	640.00
Section 16:	W2SE	80.00
Section 17:	All	640.00
Section 19:	Lots 1(41.10), 2(41.10), 3(41.10), 4(40.44), E2W2, E2	643.74
Section 21:	All	640.00

Exhibit "A"

Attached to Oil and Gas Lease between Property Reserve, Inc. and Palone Petroleum

Tract No. 8		
Township 7 North, Range 7 East, S.L.M.		
Section 23:	All	640.00
Section 25:	All	640.00
Section 26:	W2W2	160.00
Section 27:	All	640.00
Section 29:	All	640.00
Tract No. 9		
Township 7 North, Range 7 East, S.L.M.		
Section 31:	Lots 1(39.82), 2(39.88), 3(39.92), 4(39.98), E2W2, E2	639.60
Section 32:	All	640.00
Section 33:	All	640.00
Section 35:	All	640.00
Tract No. 10		
Township 7 North, Range 8 East, S.L.M.		
Section 7:	Lots 1(43.03), 2(42.45), 3(41.87), 4(41.29), E2W2, E2	648.64
Section 9:	Lots 1(40.34), 2(40.34), 3(40.34), 4(40.34)	161.36
Section 17:	All	640.00
Section 19:	Lots 1(39.23), 2(38.88), 3(38.53), 4(38.18), E2W2, E2	634.82
Tract No. 11		
Township 7 North, Range 8 East, S.L.M.		
Section 21:	Lots 1(40.34), 2(40.34), 3(40.34), 4(40.34)	161.36
Section 29:	All	640.00
Section 31:	Lots 1(38.95), 2(39.25), 3(39.55), 4(39.85), E2W2, E2	637.60
Section 33:	Lots 1(39.87), 2(39.93), 3(37.97), 4(37.06)	154.83
Tract No. 12		
Township 6 North, Range 6 East, S.L.M.		
Section 2:	Lots 1(39.46), 2(39.59), 3(39.71), 4(39.84), S2N2, S2	638.60
Section 12:	All	640.00
Section 14:	All	640.00
Section 22:	All	640.00
Tract No. 13		
Township 6 North, Range 6 East, S.L.M.		
Section 24:	All	640.00
Section 26:	All	640.00
Section 28:	N2SE	80.00
Section 32:	All	640.00
Section 34:	N2NE, SENE, W2, SE	600.00
Tract No. 14		
Township 6 North, Range 7 East, S.L.M.		
Section 2:	Lots 1(22.77), 2(22.32), 3(21.87), 4(21.42), S2N2, S2	568.38
Section 4:	Lots 1(21.78), 2(26.54), 3(31.40), 4(36.06), S2N2, S2	595.78
Section 6:	Lots 1(40.87), 2(40.62), 3(40.37), 4(43.35), 5(43.06), 6(42.90), 7(42.73), S2NE, SENW, E2SW, SE	653.90
Section 8:	All	640.00
Tract No. 15		
Township 6 North, Range 7 East, S.L.M.		
Section 10:	All	640.00
Section 12:	All	640.00
Section 13:	All	640.00
Section 14:	All	640.00
Tract No. 16		
Township 6 North, Range 7 East, S.L.M.		
Section 16:	All	640.00
Section 18:	Lots 1(40.11), 2(40.14), 3(40.16), 4(40.19), E2W2, E2	640.60
Section 20:	All	640.00
Section 22:	All	640.00
Tract No. 17		
Township 6 North, Range 7 East, S.L.M.		
Section 24:	All	640.00

Exhibit "A"

Attached to Oil and Gas Lease between Property Reserve, Inc. and Palone Petroleum

Section 25:	All of that portion of Section 25 lying North and West of the Union Pacific Railroad Company Right-of-way.	627.00
Section 26:	All	640.00
Section 28:	All	640.00

Tract No. 18

Township 6 North, Range 6 East, S.L.M.

Section 36:	All	640.00
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Township 6 North, Range 7 East, S.L.M.

Section 30:	Lots 1(39.98), 2(40.10), 3(40.22), 4(40.34), E2W2, E2	640.64
Section 32:	All	640.00
Section 34:	All	640.00

Tract No. 19

Township 6 North, Range 8 East, S.L.M.

Section 4:	Lots 1(30.73), 2(21.10), 3(21.10), 4(21.10), 5(24.67), 6(30.81), 7(36.94)	186.45
Section 6:	Lots 1(29.00), 2(29.00), 3(29.00), 4(29.00), 5(40.00), 6(40.00), 7(40.00), S2NE, SENW, E2SW, SE	596.00
Section 7:	Lots 1(40.17), 2(40.52), 3(40.87), 4(41.22), E2W2, E2	642.78
Section 8:	All	640.00
Section 9:	Lots 1(21.09), 2(21.06), 3(21.03), 4(21.01), W2W2, Less and Except 62.15 acres more or less, as conveyed within that certain Warranty Deed dated February 3, 1999, recorded February 17, 1999 in Book E8 at page 203, with Property Reserve, Inc., a Utah corporation, f/k/a Deseret Title Holding Corporation, as Grantor, and Evanston-Uinta County Airport Joint Powers Board, as Grantee.	182.04

Tract No. 20

Township 6 North, Range 7 East, S.L.M.

Section 36:	All of that portion of Section 36 lying North and West of the Union Pacific Railroad Company Right-of-way.	375.00
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Township 6 North, Range 8 East, S.L.M.

Section 16:	All of that portion of Section 16 lying North of the Union Pacific Railroad Company right-of-way.	165.00
Section 17:	All of that portion of Section 17 lying North and West of the Union Pacific Railroad Company right-of-way.	479.00
Section 18:	Lots 1(41.45), 2(41.55), 3(41.65), 4(41.75), E2W2, E2	646.40
Section 19:	All of that portion of Section 19 lying North and West of the Union Pacific Railroad Company right-of-way.	508.00
Section 30:	Lot 1(41.05) and that part of Lot 2 lying North and West of the Union Pacific Railroad Company right-of-way.	65.00

Tract No. 21

Township 5 North, Range 6 East, S.L.M.

Section 12:	All	640.00
-------------	-----	--------

Township 5 North, Range 7 East, S.L.M.

Section 2:	All that part lying North and West of the West Bound Union Pacific Railroad Company right of way	486.32
Section 4:	Lots 1(41.24), 2(41.34), 3(41.42), 4(41.52), S2N2, S2	645.52
Section 6:	Lots 1(41.36), 2(40.98), 3(40.58), 4(40.40), 5(40.40), 6(40.32), 7(40.24), S2NE, SENW, E2SW, SE	644.28
Section 8:	All	640.00
Section 10:	N2NW	80.00
Section 18:	Lots 1(39.97), 2(39.93), 3(39.88), N2NE, SWNE, E2NW, NESW	359.78

WELL DATA

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME NEPONSET 1

API NUMBER 4303330047

WELL TYPE GW

WELL STATUS APD

OPERATOR FAT CHANCE OIL & GAS LLC

ACCOUNT N1395

ALT. ADDRESS FLAG #

FIRST PRODUCTION

FIELD NAME WILDCAT

FIELD NUMBER 1

LA / PA DATE

WELL LOCATION:

SURF LOCATION

Q. S. T. R. M. SENW 35 08.0 N 07.0 E S

COUNTY RICH

UTM Coordinates:

SURFACE - N 4581594.00

SURFACE - E 489792.00

BHL - N

BHL - E

CONFIDENTIAL FLAG C

CONFIDENTIAL DATE

DIRECTIONAL / HORIZONTAL

HORIZONTAL LATERALS

FIELD TYPE W

WILDCAT TAX FLAG

CB-METHANE FLAG

ELEVATION 6417 GR

BOND NUMBER 885588C

BOND TYPE 4

LEASE NUMBER FEE

MINERAL LEASE TYPE 4

SURFACE OWNER TYPE 4

INDIAN TRIBE

C.A. NUMBER

UNIT NAME

CUMULATIVE PRODUCTION:

OIL

GAS

WATER

COMMENTS

Create New Rec

Save

Cancel Change

To History

To Activity

Print Record



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT OR CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Neponset 1
2. NAME OF OPERATOR: Fat Chance Oil & Gas, LLC		9. API NUMBER: 4303330047
3. ADDRESS OF OPERATOR: PO Box 7370 CITY Sheridan STATE WY ZIP 82801		10. FIELD AND POOL, OR WILDCAT: Wildcat
PHONE NUMBER: (307) 673-1500		

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **2014' FNL 1793' FWL** COUNTY: **Rich**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENW 35 T8N R7E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

IN ORDER TO BETTER TRACK OUR WELLS, OUR MANAGEMENT HAS DECIDED TO NAME THEM ACCORDING TO THEIR QUARTER/QUARTER AND SECTION.

REQUESTED NEW NAME OF WELL: ~~Neponset #4-35~~

Neponset b-35 per Lorna James 6/09/01. Will send new sundry notice, (CHO). When new Sundry comes in take this one out,

NAME (PLEASE PRINT) Lorna James	TITLE Administrative Assistant
SIGNATURE <i>Lorna James</i>	DATE 4/23/2001

(This space for State use only)

RECEIVED

APR 30 2001

DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Fat Chance Oil & Gas, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 7370 CITY Sheridan STATE WY ZIP 82801		7. UNIT or CA AGREEMENT NAME: Neponset #1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014' FNL 1793' FWL		8. WELL NAME and NUMBER: Neponset #1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 35 T8N R7E S		9. API NUMBER: 4303330047
COUNTY: Rich		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In order to better track our wells, our management has decided to name them according to their Quarter/Quarter and Section:

Requested name of new well: Neponset 6-35

RECEIVED
JUN 12 2001
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Lorna James</u>	TITLE <u>Administrative Assistant</u>
SIGNATURE <u><i>Lorna James</i></u>	DATE <u>6/7/2001</u>

(This space for State use only)

FAX

October 5, 2001

TO: Dustin Doucet

FROM: Casey Osborn

Please see attached sundry notice. As you will note, we intend to drill smaller diameter hole and run 5 1/2" casing. Please advise.

2 pages including this cover page

RECEIVED

OCT 05 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

Fat Chance Oil & Gas, LLC

3. ADDRESS OF OPERATOR:

Box 7370

CITY Sheridan

STATE WY

ZIP 82801

PHONE NUMBER:

(307) 673-1500

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Neponset 6-35

9. API NUMBER:

4303330047

10. FIELD AND POOL, OR WILDCAT:

Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2014' FNL, 1793' FWL

COUNTY Rich.

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN. SENW 35 8N 7E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: October 10, 2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change hole size from 8 3/4" to 7 7/8".

Change Casing program to:

Casing Size: 5 1/2"

Grade: K-55

Weight: 15.5 #/ft

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 10/11/01

BY: D. B. Ruff

COPY SENT TO OPERATOR

Date: 10-11-01

Initials: CHD

NAME (PLEASE PRINT) Casey Osborn

TITLE Operations Manager

SIGNATURE Casey Osborn

DATE October 5, 2001

(This space for State use only)

RECEIVED

OCT 05 2001

DIVISION OF
OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: FAT CHANCE OIL & GAS LLC

Well Name: NEPONSET 6-35

Api No. 43-033-30047 LEASE TYPE: FEE

Section 35 Township 08N Range 07E County RICH

Drilling Contractor TRUE DRILLING RIG # 4

SPUDDED:

Date 10/06/2001

Time 5:30 PM

How DRY

Drilling will commence

Reported by CASEY OSBORN

Telephone # 1-307-673-1500

Date 10/10/2001 Signed: CHD

Double Jack Testing & Services Inc.

FIELD TICKET
No 17767

Accounting Office: P.O. Box 516 Shoshoni, WY 82649 • (307) 876-9390

Field Operations: Shoshoni, WY (307) 876-2308
Evanston, WY (307) 789-9213
Rock Springs, WY (307) 382-4020
Big Piney, WY (307) 276-5265
Vernal, UT (435) 781-0448

DATE 10-8-01

☒ OPERATOR QUANELO
☐ CONTRACTOR TRUE DRUG #4
WELL NAME NEPONSIT 6-35

COUNTY Rich STATE UT SECTION 35 TOWNSHIP 8N RANGE 7E

Items Tested:	LOW TEST PSI	TIME HELD MINUTES	HIGHEST PSI	TIME HELD MINUTES	
Top Pipe Rams					Closing Unit PSI
Bottom Pipe Rams	250	5	3000	10	Closing Time of Rams
Blind Rams	250	5	3000	10	Closing Time of Annular
Annular B.O.P.	250	5	1500	10	Closed Casing Head Valve
Choke Manifold	250	5	3000	10	Set Wear Sleeve
Choke Line	250	5	3000	10	
Kill Line	250	5	3000	10	
Super Choke					
Upper Kelly	250	5	3000	10	
Lower Kelly					
Floor Valve	250	5	3000	10	
Dart Valve	250	5	3000	10	
Casing			1000	30	

ADDITIONAL TESTS & COMMENTS

L.O. made Jim Jenkins
Tool Pusher #04N Morrow

		CHARGES
TEST PLUG	10" 6-22	75.00
TOP SUB.	4 1/2" XO	50.00
KELLY SUB.	4 1/2" XO	50.00
X-OVER SUB.	4 1/2" XO	50.00
OTHER		
QUANTITY	RATES	
7 HRS.	UNIT RATES	
9	SETUP CHARGE FOR 2 TON TEST UNIT 11 PM TO 6 AM	1000.00
50	ADDITIONAL OVER SET CHARGE 60 per hr.	540.00
	MILEAGE round trip @ 1.50 per mile	75.00
	METHANOL	
1	OTHER NIPPLE UP 1 ROW	150.00

PURCHASE ORDER #

DON BONNER

SUBTOTAL 1790.00

TESTED BY

165 THANK YOU!

TAX

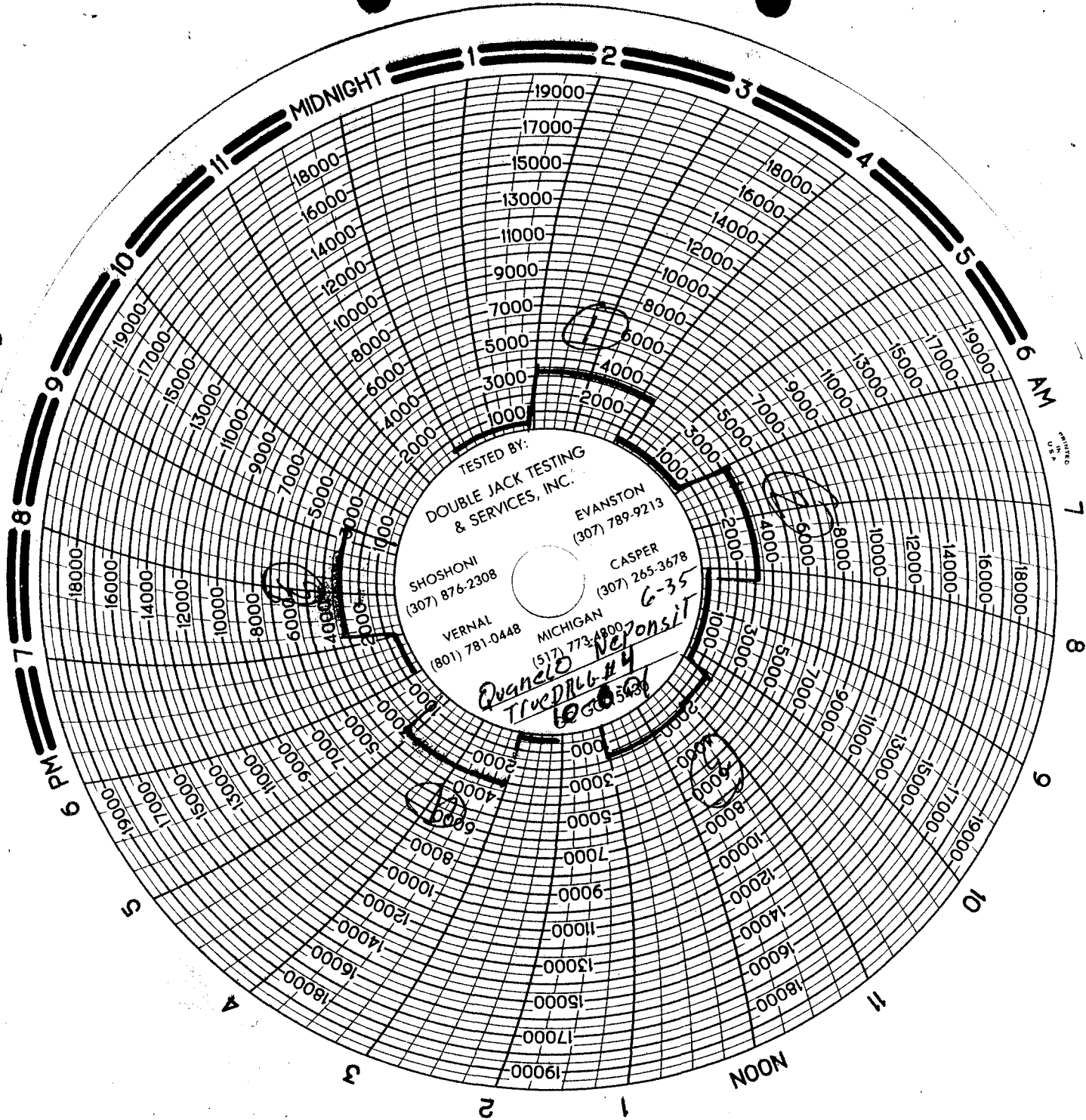
COMPANY REPRESENTATIVE

DOUBLE JACK TESTING UNIT NUMBER

TOTAL

NOTICE TO ALL CUSTOMERS

If this account shall not be paid when due and it is placed with an attorney for collection, or if suit be instituted for collection, the undersigned agree(s) to pay in either case, reasonable expense of collection including attorney's fees and court cost in compliance with TRUTH IN LENDING AND THE UNIFORM CONSUMER CREDIT CODE, the following information disclosure, under the terms of our regular accounts, all amounts for service due and payable within THIRTY (30) DAYS from the receipt of an invoice for such services. A LATE CHARGE will be assessed when accounts are not paid when due. THE LATE CHARGE is computed by a "periodic rate" 1-3/4% PER MONTH which is an ANNUAL PERCENTAGE RATE OF 21% to the previous balance in the account on the billing date. No further credit can be extended on unpaid delinquent accounts until the delinquent account is paid in full. The contractor will not be held liable for damages caused by acts of God, or unforeseen circumstances that could not be reasonably anticipated in performing the work done as set forth above.



TESTED BY:
DOUBLE JACK TESTING
& SERVICES, INC.
EVANSTON
(307) 789-9213

SHOSHONI
(307) 876-2308

CASPER
(307) 265-3678

VERNAL
(801) 781-0448

MICHIGAN
(517) 773-4800

Quagelo Neponsit
TRU 2000
6-35

MIDNIGHT

TESTED BY:
DOUBLE JACK TESTING
& SERVICES, INC.

SHOSHONI
(307) 876-2308

EVANSTON
(307) 789-9213

VERNAL
(801) 781-0448

CASPER
(307) 265-3678

MICHIGAN
(517) 773-4800

Quane & Truitt
GC GC-15430

NOON

PRINTED
IN
U.S.A.

COMPANY LEASE & WELL NAME TEST DATE RIG# & NAME

TEST #	TIME	ITEMS TESTED	Riser
1	11:00AM	Dart Valve Pipe Rams Kill Valve D/S manitokline	
2	11:20AM	Dart Valve Pipe Ram Manual Check Valve	
3	11:45A	ANN	
4	12:45P	Floor Valve	
5	1:10P	Upper Kelly	
6	1:30P	Blind Ram	
7	2:00P	Casing	

Function Test

ANN 3000 - 2200 95c

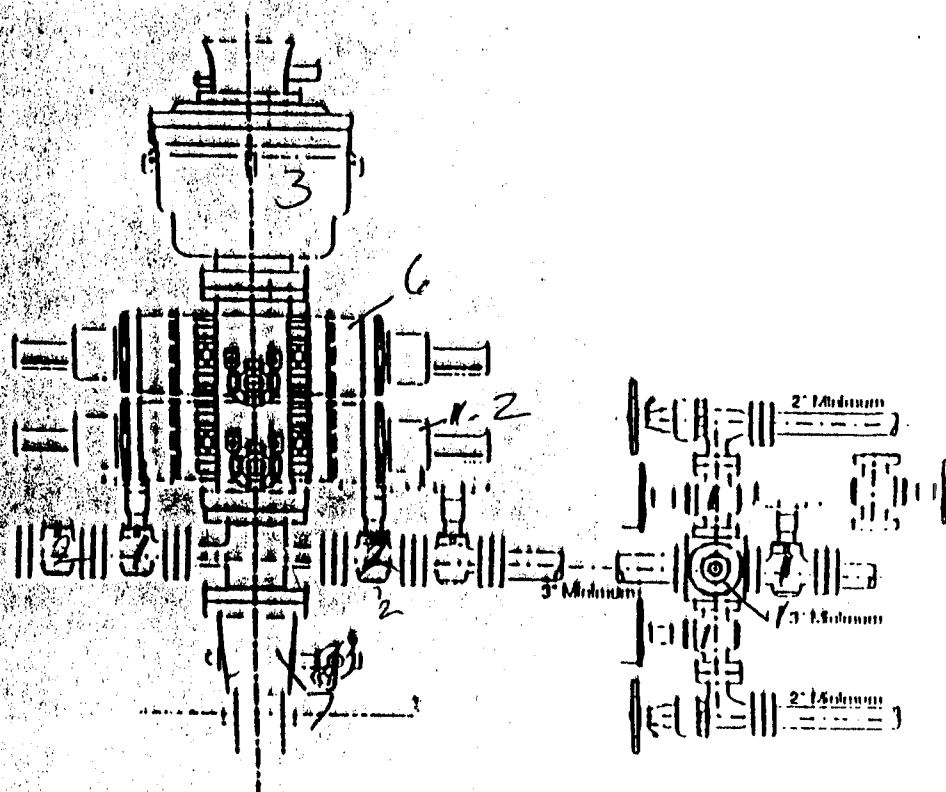
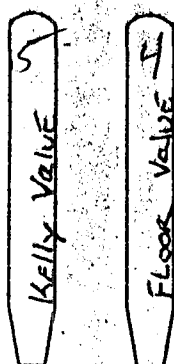
Pipe 2200 - 1800 45cc

Blind 1800 - 1600 45cc

Drop 900 PSI

Recharge

1 min 425cc



Well name:	11-00 Fat Chance Neponset 6-35rev.	
Operator:	Fat Chance Oil & Gas	Project ID:
String type:	Surface	43-033-30047
Location:	Rich County	

Design parameters:**Collapse**

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top:

Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.494 psi/ft
Calculated BHP 247 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 430 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 5,000 ft
Next mud weight: 9.500 ppg
Next setting BHP: 2,468 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	500	9.625	32.30	H-40	ST&C	500	500	8.876	5263

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	247	1370	<u>5.55</u>	247	2270	<u>9.20</u>	14	254	<u>18.28 J</u>

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Date: October 11, 2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface cement stip

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 500 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	11-00 Fat Chance Neponset 6-35rev.	
Operator:	Fat Chance Oil & Gas	Project ID:
String type:	Production	43-033-30047
Location:	Rich County	

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 145 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 3,006 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.494 psi/ft
Calculated BHP 2,467 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 4,281 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	5000	5.5	15.50	K-55	ST&C	5000	5000	4.825	26585
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2467	4040	1.64	2467	4812	1.95	66	222	3.35 J

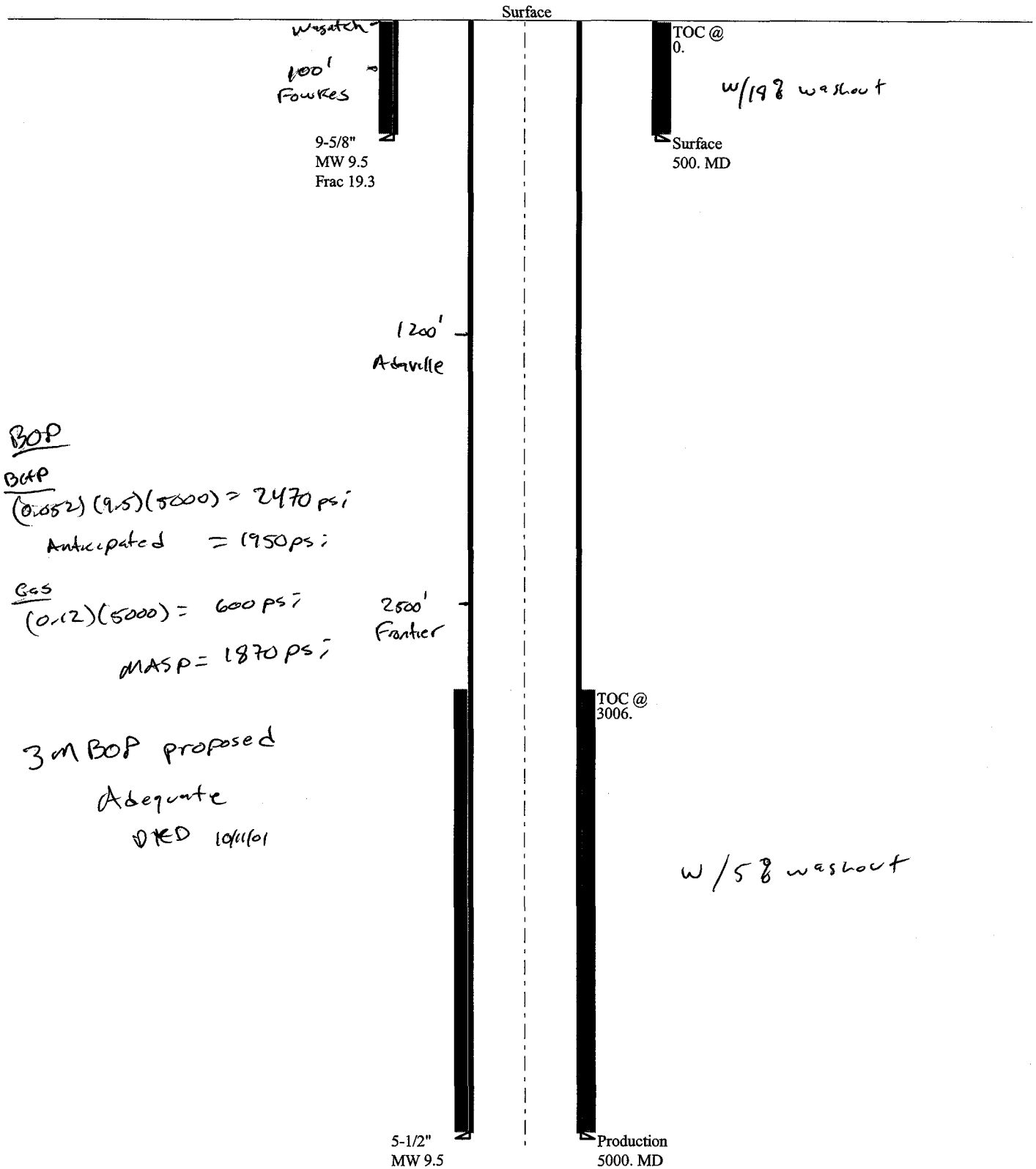
Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Date: October 11, 2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface cement stip
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 5000 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.
In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic



TRANSACTION REPORT

P. 01

OCT-12-2001 FRI 02:45 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
OCT-12	02:44 PM	13076731400	1' 13"	4	SEND	OK	512	

TOTAL : 1M 13S PAGES: 4



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
FACSIMILE COVER SHEET

DATE: 10/12/2001

FAX #: 307.673.1400

ATTN: Casey Osborne

COMPANY: Fat chance Oil & Gas LLC

DEPARTMENT: _____

NUMBER OF PAGES: (INCLUDING THIS ONE) 4

FROM: DUSTIN DOUCET

If you do not receive all of the pages, or if they are illegible, please call (801)538-5340.

FAX

October 12, 2001

TO: Dustin Doucet

FROM: Casey Osborn

2 pages including this cover page

RECEIVED

OCT 12 2001

DIVISION OF
OIL, GAS AND MINING

API Well No: 43-033-30047-00-00 Permit No:

Well Name/No: NEPONSET 6-35

Company Name: FAT CHANCE OIL & GAS LLC

Location: Sec: 35 T: 8N R: 7E Spot: SENW

Coordinates: X: 4581594 Y: 489792

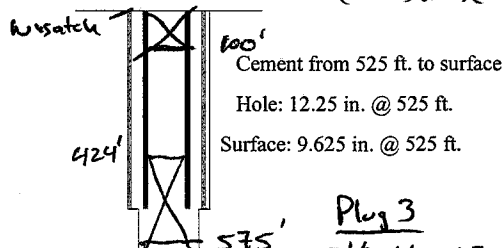
Field Name: WILDCAT

County Name: RICH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	525	12.25		
SURF	525	9.625	32.3	525
HOL2	3800	7.875		

surface Plug
 $(50 \text{ sk})(1.15)(2.263) = 130'$

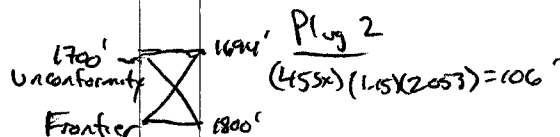


Capacities
 $9\frac{3}{8}'' = 2.263 \text{ cf}$
 $7\frac{7}{8}'' \text{ Open Hole}$
 $\frac{[(1.2)(7.875)]^2}{183.35} = 0.4871 \text{ cf} = 2.053 \text{ cf}$

Plug 3
 $50' / (1.15)(2.053) = 21 \text{ sk}$
 $(39 \text{ sk})(1.15)(2.263) = 101'$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	525	0		



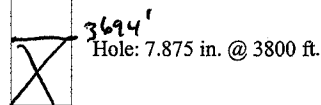
Plug 2
 $(45 \text{ sk})(1.15)(2.053) = 106'$

Perforation Information

Formation Information

Formation	Depth	Formation	Depth
Wusatch	Surface		
Unconformity	1700'		
Frontier	1700'		

Plug 1
 $(45 \text{ sk})(1.15)(2.053) = 106'$



TD:

TVD:

PBTD:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:	Neponset 6-35
API Number:	43-033-30047
Operator:	Fat Chance Oil & Gas LLC
Reference Document:	Original Sundry Notice dated October 12, 2001, Fax copy received by DOGM on October 12, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Plugs #2 (~1700') and #3 (~425') shall be tagged to ensure the plugs are at the depths specified in proposal.
3. All annuli shall be cemented from a depth of 100' to the surface.
4. Reclaim surface per landowner's specifications or surface use agreement.
5. All other requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 12, 2001

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: Fat Chance Oil & Gas, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Box 7370 CITY Sheridan STATE Wy ZIP 82801		7. UNIT or CO-AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014' FNL, 1793' FWL		8. WELL NAME and NUMBER: Neponset 6-35
QTR/DTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 35 8N 7E		9. API NUMBER: 4303330047
PHONE NUMBER: 307-673-1500		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Rich		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: October 15, 2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plug and abandon Neponset 6-35 as follows:

Spot and balance 100' cement plug at TD - 45 sx G

Spot and balance 100' cement plug from 1700' - 1800' (top of Frontier) - 45 sx G

Spot and balance 100' cement plug at surface casing shoe - 60 sx G

Place cement plug from 100' to surface - 50 sx G

9 5/8" casing will be cut off below ground level and a dry hole marker will be installed.

525' 9 5/8" 32.30# H-40

RECEIVED

OCT 12 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Casey Osborn

TITLE Operations Manager

SIGNATURE

DATE October 12, 2001

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 10/12/01

(See Instructions on Reverse Side)

COPY SENT TO OPERATOR

Date: 10-15-01

Initials: CBO

(5/2000)

See conditions of Approval

CONFIDENTIALSTATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Fat Chance Oil & Gas, LLC Operator Account Number: N 1395
Address: PO Box 7370
city Sheridan
state WY zip 82801 Phone Number: (307) 673-1500

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4303330047	Neponset 6-35	SENW	35	8N	7E	Rich
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	13336	10/6/2001	10-15-01	10/6/2001	
Comments: 10-15-01						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lorna James

Name (Please Print)

Signature

Admin. Assistant

Title

10/8/2001

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Fat Chance Oil & Gas, LLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Box 7370 CITY Sheridan STATE WY ZIP 82801	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014' FNL, 1793' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 35 8N 7E	8. WELL NAME and NUMBER: Neponset 6-35 9. API NUMBER: 4303330047 10. FIELD AND POOL, OR WILDCAT: Wildcat COUNTY: Rich STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: October 10, 2001	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change hole size from 8 3/4" to 7 7/8".

Change Casing program to:

Casing Size: 5 1/2"

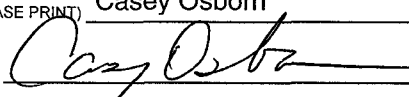
Grade: K-55

Weight: 15.5 #/ft

RECEIVED

OCT 16 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Casey Osborn	TITLE Operations Manager
SIGNATURE 	DATE October 5, 2001

(This space for State use only)

File
Fax copy approved 10/11/01 DKD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Fat Chance Oil & Gas, LLC		8. WELL NAME and NUMBER: Neponset 6-35
3. ADDRESS OF OPERATOR: PO Box 7370 CITY Sheridan STATE WY ZIP 82801		9. API NUMBER: 4303330047
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014' FNL 1793' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 35 ^{8N} T6N R7E S		10. FIELD AND POOL, OR WILDCAT: Wildcat COUNTY: Rich STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Weekly Report
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Move in rotary tools. Drilling at 2000'

RECEIVED

OCT 18 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Lorna James</u>	TITLE <u>Administrative Assistant</u>
SIGNATURE <u>Lorna James</u>	DATE <u>10/10/2001</u>

(This space for State use only)

DOUBLE JACK TESTING & SERVICES, INC.

Phone (307) 789-9213

B.O.P TEST REPORT

B.O.P. TEST PERFORMED ON (DATE) 10/08/01

OIL COMPANY Quaneco

WELL NAME & NUMBER Neponsit 6-35

SECTION 35

TOWNSHIP 8N

RANGE 7E

COUNTY & STATE Rich, Utah

DRILLING CONTRACTOR True Drilling #4

OIL COMPANY SITE REPRESENTATIVE Jim Jenkins

RIG TOOL PUSHER John Morrow

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST _____

COPIES OF THIS TEST REPORT SENT TO: Utah Division of Oil, Gas, Mining

Quaneco – Jim Jenkins

True Drilling – John Morrow

ORIGINAL CHART & TEST REPORT ON FILE AT:

DOUBLE JACK TESTING & SERVICES, INC.

PO BOX 2097

EVANSTON, WY 82930

TESTED BY: Don Bonner

RECEIVED

OCT 25 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Fat Chance Oil & Gas, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Box 7370 CITY Sheridan STATE Wy ZIP 82801		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 307-673-1500		8. WELL NAME and NUMBER: Neponset 6-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014' FNL, 1793' FWL		9. API NUMBER: 4303330047
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 35 8N 7E S		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Rich		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

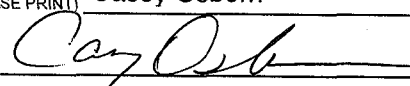
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: Oct. 16, 2001	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator plugged well as follows:

45 sx Class G balanced plug	3380'-3486'(TD)	
45 sx Class G balanced plug	1690'-1790'(Top of Frontier)	WOC four hrs. Tag plug.
60 sx Class G balanced plug	460'-585'(Surface casing shoe @525')	WOC four hrs. Tag plug.
50 sx Class G balanced plug	Surface-100'	

Cut off casing head and install dry hole marker below ground level.

NAME (PLEASE PRINT) Casey Osborn	TITLE Operations Manager
SIGNATURE 	DATE October 23, 2001

(This space for State use only)

RECEIVED

NOV 02 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL
AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR: Fat Chance Oil & Gas, LLC

3. ADDRESS OF OPERATOR: Box 7370 CITY Sheridan STATE Wy ZIP 82801 PHONE NUMBER: 307-673-1500

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2014' FNL, 1793' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same
AT TOTAL DEPTH: Same

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: Neponset 6-35

9. API NUMBER: 4303330047

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 35 8N 7E S

12. COUNTY: Rich

13. STATE: UTAH

14. DATE SPUDDED: 10-6-01

15. DATE T.D. REACHED: 10-14-01

16. DATE COMPLETED: 10-16-01

ABANDONED ☒ READY TO PRODUCE ☐

17. ELEVATIONS (DF, RKB, RT, GL): 6417' GL

18. TOTAL DEPTH: MD 3486' TVD 3486'

19. PLUG BACK T.D.: MD GL TVD GL

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Induction-Sonic-Density-Neutron - 11/19/01
Digital Acoustilog GR, Automated Mud Log - 11/19/01

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	9 5/8 H40	32.30	GL	525'		Lite/G 250	64	GL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ☒ ELECTRICAL/MECHANICAL LOGS
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
☐ GEOLOGIC REPORT
☐ CORE ANALYSIS
☐ DST REPORT
☐ OTHER: _____

30. WELL STATUS:

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NOV 02 2001

DIVISION OF
OIL, GAS AND MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

CONFIDENTIAL

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Frontier	1725'

35. ADDITIONAL REMARKS (Include plugging procedure)

P&A: 45 sx G 3380'-3486' TD; 45 sx G 1690'-1790'; 60 sx G 460'-585'; 50 SX G SURFACE-100'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Casey Osborn

TITLE Operations Manager

SIGNATURE

Casey Osborn

DATE October 23, 2001

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

NOV 02 2001

RECEIVED
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Fat Chance Oil & Gas, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 7370 CITY Sheridan STATE WY ZIP 82801		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (307) 673-1500		8. WELL NAME and NUMBER: Neponset 6-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014' FNL 1793' FWL		9. API NUMBER: 4303330047
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 35 T8N R7E S		10. FIELD AND POOL, OR WILDCAT: Wildcat

COUNTY: Rich

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Lease signs erected in order to comply with regulations.

RECEIVED

JUN 17 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Bill Courtney</u>	TITLE <u>Operations Assistant</u>
SIGNATURE <u>Bill Courtney</u>	DATE <u>6/13/2002</u>

(This space for State use only)